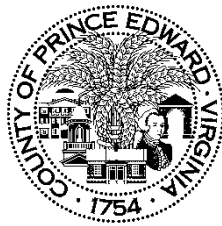


MISSION STATEMENT

"The mission of the Board of Supervisors of the County of Prince Edward is to represent all citizens, provide leadership, create vision and set policy to accomplish positive change and planned growth and to provide essential services, enhancing the quality of life and maintaining fiscal responsibility."

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PRINCE EDWARD COUNTY
BOARD OF SUPERVISORS
March 10, 2020

AGENDA

7:00 p.m.	1.	The Chair will call to order the <u>March</u> meeting of the Board.	5
	2.	Invocation	5
	3.	Pledge of Allegiance	5
	4.	Conflict of Interest Disclosures	7
	5.	Recognitions	9
	6.	<u>PUBLIC PARTICIPATION:</u> <i>Citizens wishing to address the Board are asked to please sign the Public Participation Register prior to the beginning of the meeting.</i>	11
	7.	Board of Supervisors Comments	13
	8.	<u>Consent Agenda:</u>	
		a. Treasurer's Report: January 2020	15
		b. Approval of Minutes	19
		c. Review of Accounts & Claims	57
		d. Checks have been issued pursuant to the order of the Board of Supervisors as to salaries, etc., the amount of which salaries has been heretofore approved.	81
	9.	Properties Committee Report: Bob Timmons	83
	10.	Highway Matters: Scott Frederick, P.E., VDOT-Farmville	85
7:30 p.m.	11.	<u>PUBLIC HEARING: Special Use Permit – Holocene Clean Energy.</u> <i>The Board will receive citizen input prior to considering a request for a Special Use Permit by Holocene Clean Energy to construct and operate a solar generation facility located on properties identified as Tax Map Parcels 69-A-14 and 69-4-B in the vicinity of 1827 Piney Grove Road (SR 606).</i>	87
	12.	<u>PUBLIC HEARING: Amendment to FY 20 County Budget –</u> <i>The Board will receive citizen input prior to considering an amendment to the FY 20 County Budget in the amount of \$1,900,000 for a transfer to the Industrial Development Authority for economic development purposes.</i>	149
	13.	Resolution: 50 th Anniversary of The Woodland	153
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(NOTE: Additional agenda items may be added to the Table Pack is available for review after 4:30 p.m. on Tuesday, March 10, 2020.)

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**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 1, 2, 3
Department: Board of Supervisors
Staff Contact: W.W. Bartlett
Issue: Call To Order, Invocation, Pledge of Allegiance

Summary: Chairman Townsend will call to order the **March** meeting of the Prince Edward Board of Supervisors, ask for an invocation, and lead the Pledge of Allegiance.

Attachments:

Recommendation:

Motion _____ Booth _____ Gilliam _____ Townsend _____
Second _____ Cooper-Jones _____ Jones _____ Wilck _____
Emert _____ Pride _____

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**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 4
Department: Board of Supervisors
Staff Contact: W.W. Bartlett
Issue: Conflict of Interest Act Disclosures

Summary: The Chair will ask if any member of the Board of Supervisors has a conflict or disclosure regarding any item pending before the Board of Supervisors, per the requirements of the *Virginia State and Local Government Conflict of Interests Act*. A disclosure form is attached, if needed.

Attachments: Conflict of Interest Disclosure

Recommendation:

Motion _____
Second _____

Booth _____
Cooper-Jones _____
Emert _____

Gilliam _____
Jones _____
Pride _____

Townsend _____
Wilck _____



STATEMENT OF DISCLOSURE

DECLARATION OF INTEREST

1. Transaction Under Discussion/Consideration: _____

2. Nature of Public Official's Personal Interest Affected by the Transaction: _____

3. Identify Membership in Business, Profession, Occupation or Group of Members that are Affected by the Transaction: _____

4. I do hereby certify and declare that I am able to participate in the above identified transaction fairly, objectively and in the public interest: Yes _____ No _____

Signature: _____ Date: _____

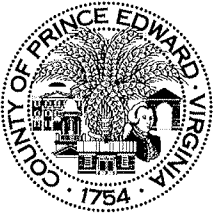
DECLARATION OF ACCURACY

I, the undersigned, certify that all statements in this statement of disclosure are true and correct to the best of my knowledge, are accurate and complete, and include all information required by the *Virginia Conflict of Interest Act*, Title 2.2, Chapter 31, of the *Code of Virginia*.

Signature: _____ Date: _____

Print Name _____

Address _____



**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 5
Department: Board of Supervisors
Staff Contact: Kate Pickett
Issue: Recognitions

Summary: “Recognitions” is an opportunity for the Board of Supervisors to recognize achievements in our community, with a focus on the accomplishments of the students at the Prince Edward County Public Schools and Fuqua School, and our employees and our citizens volunteers who serve the County of Prince Edward.

1. The Prince Edward County Public School District Spelling Bee was held in January. Students ranging from fourth to seventh grade participated. The winners of the spelling bee were:
 - 1st Place - Natasha Carricato, 4th grade
 - 2nd Place - Oliver Euteneuer, 5th grade
 - 3rd Place - Jalen Sargent, 7th grade

2. The 1A/2A Regional Track meet was held in February at the Arthur Ashe Center in Richmond.
 - In a field of 15 teams, the Prince Edward Girls Track Team finished as regional runner ups to Bruton High School.
 - The Prince Edward Boys track team placed third overall behind Bruton and John Marshall.

3. In February, the Prince Edward Girls and Boys Track Teams also participated in the State Competition at Roanoke College.
 - The girls indoor track team won the 1A/2A state indoor meet with a score of 74 points.
 - The boys indoor track team placed third with 33 points.
 - The members of the Prince Edward Girls Teams are: Makayla Morris, Haniyyah Johnson, Sye Woodard, Naomi Jones, Shania Jennings, Keira Walker and Laila Jones.
 - The members of the Prince Edward Boys Team are: Jarvin Perkins, Reshaud Brown, Abdul Johnson, Hayat Khan, Tim Slater, Tivonte Robinson, Deontray Woodson, Nathan Hamilton, Daylan Craft, and Thomas Walker.

4. In November, Prince Edward County High School Senior Hannah Roldan auditioned for and was awarded a spot in the Macy’s Great American Marching Band, which performs in the Macy's Thanksgiving Day Parade. Hannah was one of only 25 alto saxophonists in the roughly 200-member ensemble which comprised students from nearly every state in the nation. Students had less than a week to learn extensive marching drill and music before marching the two-mile route through New York City and performing in front of 50 million viewers nationwide.

Congratulation to all!

Motion _____	Booth _____	Gilliam _____	Townsend _____
Second _____	Cooper-Jones _____	Jones _____	Wilck _____
	Emert _____	Pride _____	

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County of Prince Edward
Board of Supervisors
Agenda Summary

Meeting Date: March 10, 2020
Item No.: 6
Department: Board of Supervisors
Staff Contact: W.W. Bartlett
Issue: Public Participation

Summary:

Public Participation is a time set aside for citizens to share their thoughts, ideas and concerns. An official record is made of each person's contribution tonight and will be directed to the County Administrator for follow-up; any necessary follow-up will be noted and tracked. Follow-up may consist of an immediate response, or planned action by the County Administrator or Board, or by placement on a future Board agenda. Tonight's agenda cannot be changed, because the public needs advance knowledge of and the opportunity to review related materials regarding items addressed by the Board. To further assist public information, the Board requests our Administrator, Attorney or county staff to immediately correct any factual error that might occur.

The Board's adopted *Protocol for Public Participation* sets aside 20 minutes for citizen comments. The time allotted for each speaker will be determined by the total number of citizens who have signed up to speak, but will not exceed five minutes.

Attachments: Public Participation Tracking Form

Recommendation: None.

Motion _____
 Second _____

Booth _____
 Cooper-Jones _____
 Emert _____

Gilliam _____
 Jones _____
 Pride _____

Townsend _____
 Wilck _____

PUBLIC INPUT TRACKING LOG

ITEM NUMBER	CITIZEN REMARK	REMARK DATE	REPEAT REMARK	STATUS
1			Y N	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				



**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 7
Department: Board of Supervisors
Staff Contact: W.W. Bartlett
Issue: Board of Supervisors Comments

Summary: The Board has set aside ten minutes for Board members to respond to citizen input from Public Participation.

Attachments:

Recommendation: None.

Motion _____
Second _____

Booth _____
Cooper-Jones _____
Emert _____

Gilliam _____
Jones _____
Pride _____

Townsend _____
Wilck _____

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**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 8-a
Department: Treasurer
Staff Contact: Donna Nunnally
Issue: Treasurer's Report

Summary: The Treasurer's Report is attached.

Attachments: January 2020 Treasurer's Report

Recommendation: Approval

Motion _____
Second _____

Booth _____
Cooper-Jones _____
Emert _____

Gilliam _____
Jones _____
Pride _____

Townsend _____
Wilck _____

Prince Edward Board of Supervisors Treasurer's Report - January 2020

Name of Bank	Bank Balance			Available Balance
Benchmark Pooled Fund Account	\$ 11,721,782.77			\$ 11,721,782.77
Benchmark Social Services	\$ 253,244.84			\$ 253,244.84
Benchmark School Fund	\$ 1,321,913.74			\$ 1,321,913.74
Benchmark Food Service	\$ 362,551.41			\$ 362,551.41
TOTAL				\$ 13,659,492.76
Certificate of Deposits				
Benchmark				\$ 609,724.91
Farmers Bank				\$ 214,591.74
TOTAL				\$ 824,316.65
GRAND TOTAL				\$ 14,483,809.41

Prince Edward Board of Supervisors Treasurer's Report - January 2019

Name of Bank	Bank Balance			Available Balance
Benchmark Pooled Fund Account	\$ 15,403,661.82			\$ 15,403,661.82
Wells Fargo Social Services	\$ 385,341.95			\$ 385,341.95
Benchmark School Fund	\$ 1,939,797.40			\$ 1,939,797.40
Benchmark Food Service	\$ 184,251.64			\$ 184,251.64
TOTAL				\$ 17,913,052.81
Certificate of Deposits				
Benchmark				\$ 609,724.91
Farmers Bank				\$ 211,676.94
TOTAL				\$ 821,401.85
GRAND TOTAL				\$ 18,734,454.66

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County of Prince Edward
Board of Supervisors
Agenda Summary

Meeting Date: March 10, 2020
Item No.: 8-b
Department: County Administration
Staff Contact: Karin Everhart
Issue: Approval of Minutes

Summary: Attached are draft minutes for the Board’s review and approval.

Attachments: February 11, 2020 @ 5:00 p.m. Draft Meeting Minutes
February 11, 2020 @ 7:00 p.m. Draft Meeting Minutes
March 3, 2020 Draft Meeting Minutes

Recommendation: Approval.

Motion _____
Second _____

Booth _____
Cooper-Jones _____
Emert _____

Gilliam _____
Jones _____
Pride _____

Townsend _____
Wilck _____

February 11, 2020

At the special meeting of the Board of Supervisors of Prince Edward County, held at the Court House, thereof, on Tuesday, the 11th day of February, 2020; at 5:00 p.m., there were present:

Beverly M. Booth

Pattie Cooper-Jones

J. David Emert

Llew W. Gilliam, Jr.

Robert M. Jones

Jerry R. Townsend

James R. Wilck

Absent: Odessa H. Pride

Also present: Wade Bartlett, County Administrator; Sarah Elam Puckett, Assistant County Administrator; and Scott Frederick, P.E., VDOT Resident Engineer.

Chairman Townsend called the special meeting to order as a VDOT work session on the Six-Year Plan.

In Re: VDOT Six-Year Plan

Mr. Scott Frederick, P.E., VDOT Resident Engineer, stated funding is provided each year to the Six-Year Plan for the County to build roads, and each year the Board needs to add more roads; over time they work their way to the front of the line. He said only the road currently under construction, Dempsey Road, cannot be changed. He said the Board has the ability to adjust, remove or add new roads to the list. Mr. Frederick reviewed the roads on the Plan.

- Hidden Lake Road
- Copper Hill Road
- Mill Creek Road
- Bolden-Flournoy Road
- Whispering Woods Road
- School House Road
- Old Oak Road
- Falkland Road
- Quail Crossing Road, $\frac{3}{4}$ of a mile from Route 613 heading east
- Featherfin Road, 0.9 miles
- Route 668, from Route 664, 0.3 miles east

- Route 647 (Rice Creek Road), from Route 630, 0.3 miles east

Mr. Frederick stated that once the surface-treating of roads is complete, they must be posted 35 mph, which is part of the State Code for the Rural Rustic program. He said Traffic Engineering posts the speed limit and reviews all curves to see if they're too sharp for 35 mph, and if so, will put a reduced speed advisory plaque. He said gravel roads are already 35 mph, hard surface roads are 55 mph.

Supervisor Emert stated Oliver Road (Route 649) is full of trash.

Chairman Townsend asked the Board members if they wish to keep the rotation of the roads on the list as in past years; he said Mr. Frederick indicated the County can add three more miles of construction. Chairman Townsend asked if the Board members wish to add that to the funding for the current list.

Supervisor Emert stated it would make sense to continue on the road they are on.

Chairman Townsend then asked how the Board wished to prioritize the list. Mr. Bartlett stated that in the past, the Board looked at the density where more people live; the Board moved the funding to where the people were.

Chairman Townsend clarified the Board's intention on splitting the funding to put on the four roads to take them a little further. The Board concurred.

Supervisor Cooper-Jones said she wished to make sure Supervisor Pride's concerns, Abilene Road and Douglas Church Road, are addressed. Mr. Frederick said different funding will be used to address those roads.

Chairman Townsend asked how the funding can be appropriated on the different roads. Following discussion, Chairman Townsend said the funding should be distributed to $\frac{3}{4}$ mile on each.

Supervisor Gilliam suggested work continue east on Morris Creek Road. Discussion followed.

Supervisor Jones said what happens to funding that is left over from a particular project; Mr. Frederick said the money remains designated to that county and goes to the next project on the list.

In Re: Safety Fund Projects

Mr. Frederick then said the Safety Funding does not have any hard or fast rule on what it can be used for, but may be used for anything justifiable as a safety issue, such as cutting down the knolls as on Abilene Road.

Chairman Townsend said the Board needs to have a say in how the Safety Funds are utilized. He said the Board can prioritize the safety concerns in the County, and will know how the funding is being utilized in the County.

Mr. Frederick stated the County has about \$70,000 a year and he wants to work with the Board on determining which concerns to address. But to be clear, VDOT has the final say as to how the funds are used as they are VDOT, not County, funds.

Supervisor Gilliam stated Supervisor Pride has expressed concern about the hill on Douglas Church Road; he said it is a concern and there have been several accidents there.

Mr. Frederick said Charlotte County put their funding towards Abilene Road (Route 604) to widen each shoulder by two feet and then used the surface treatment schedule to cover everything and make it uniform. He said making Abilene Road uniform from county to county would be beneficial and would probably take two years. Following some discussion, the Board concurred to use two years of safety funds for Abilene Road widening to make it uniform from county to county.

Supervisor Emert asked if widening was considered for Route 649. He said Oliver Road has the landfill traffic and is more heavily used than any of the other secondary roads simply because of the landfill.

Supervisor Gilliam questioned the truck and bus traffic on Five Forks Road. Mr. Frederick said unless it is signed for "No Trucks," they're legally allowed to be on it. Discussion followed.

In Re: Smart Scale Projects

Mrs. Puckett, Assistant County Administrator, stated that there will be a Smart Scale Workshop on March 3, in Lynchburg, and the new Director of Planning and Community Development will be attending. Every locality can submit up to five pre-applications, which have to be screened to make sure they meet the Smart Scale criteria. Then you can submit four final applications. The pre-application process will open on March 5, with pre-applications due April 2. Once a pre-application is pre-screened and validated, the full applications are due in August. For the Lynchburg District, there is a "Top 100" list of intersections with accident data, and the road has to be on the "Top 100" list to score enough points to be eligible. Mrs. Puckett said two that need work are the US 460 and East Third Street Interchange, and the Route 692 and Route 695 intersection at Mercy Seat. She said she questioned the latter and was told there is a tremendous amount of infrastructure and right of way acquisition issues and utility costs were equal to construction costs. She said

the third project would be the Route 15 and Route 628 Safety Corridor, which is from the exit ramp off Route 460 near Lowe's. She said they aren't sure what to do but tell people to be more patient and allow more time at the school. She said people come up the ramp to cross Route 15 to get into the short left-turn lane which causes accidents; it's normally from 7:40 a.m. until 8:10 a.m.

Supervisor Jones said tractor trailers coming off Route 460 to go up to Route 15 will block the road to get across.

Mr. Frederick said a lot of the incidents at the [Prince Edward County] schools are due to impatience and driver error.

Discussion followed.

Supervisor Wilck stated one of the largest property owners, Sunchase, has plans for development and will have a couple of Vice-Presidents in town on March 3-5. He added there are 28 acres nearby that are vacant that the owner will work with the County to help develop the Smart Scale request for the US 460 and Third Street Interchange.

In Re: Storm Summary

Mrs. Puckett stated VDOT was very hard at work handling emergencies; there were 57 calls during the storm, most of which were on Friday, with 25% of the County without power. She said several roads, such as Poorhouse Road and the New Bethel bridge approach were underwater; two bridges in the State Parks low ground at Peaks Road and Featherfin Road, and at the Appomattox River at First Rock, and at the low ground at Worsham were all covered with water.

Mrs. Puckett said Prospect, Hampden-Sydney and Meherrin Volunteer Fire Departments all lost power; they are all on generator. The Sheriff's Communications at the Hampden-Sydney water tower also lost power and is not on generator, but is on battery. She said the County will need to run a line from the water tower Communications Building approximately 100 feet long over to the generator. She said the County will need two 115-AMP circuits, which will not impact the operation of the fire department. She said Mr. Bartlett contacted Creative Electric. Mrs. Puckett said the Sheriff's Office never lost communications as they have a 12-hour battery; the Hampden-Sydney police department did lose all communications because they are in the same building.

Supervisor Emert asked if the fire department cuts the downed trees, what are the requirements for removal. Mrs. Puckett said the fire department is to cut the trees to the edge of the pavement or ditch to get the road open. She said the following day, the right of way is to be cleared. Discussion followed.

Chairman Townsend suggested “Road Closed” or “Bridge Out” signs to be placed when bridges are closed. Discussion followed.

Mr. Frederick stated VDOT has been working on storm damage.

Mrs. Puckett said the bridge inspection is done by VDOT, but if a bridge overtops, it cannot be opened by the local VDOT until it is inspected by an inspector from Lynchburg. Mr. Frederick stated if a bridge is overtopped, the local VDOT will clean it off, check for issues, and create a plan to get it open even before the inspector arrives.

Chairman Townsend asked for an assessment on the property on Rice Creek.

Mr. Frederick stated the three addresses were brought to his attention, two are next to each other. He said there has never been an official driveway to either of those houses. He said they never installed a driveway or a pipe. Mr. Frederick said if the people buy a pipe, VDOT will put it in for them; he said the whole road needs a ditch line. Discussion followed.

Supervisor Booth asked about a ditch on Briarwood Drive. Mr. Frederick said the Permit Specialist has gone out and until they are done grading, it will continue to fill up with silt. He said the contractor stated it will be until springtime and the grass is growing that they will clean it out a final time.

On motion of Supervisor Cooper-Jones, seconded by Supervisor Wilck, and adopted by the following vote:

Aye:	Beverly M. Booth Pattie Cooper-Jones J. David Emert Llew W. Gilliam, Jr. Robert M. Jones Jerry R. Townsend James R. Wilck	Nay: None
Absent:	Odessa H. Pride	

the meeting was adjourned at 6:26 p.m.

February 11, 2020

At the regular meeting of the Board of Supervisors of Prince Edward County, held at the Court House, thereof, on Tuesday, the 11th day of February, 2020; at 7:00 p.m., there were present:

Beverly M. Booth

Pattie Cooper-Jones

J. David Emert

Llew W. Gilliam, Jr.

Robert M. Jones

Jerry R. Townsend

James R. Wilck

Absent: Odessa H. Pride

Also present: Wade Bartlett, County Administrator; Sarah Elam Puckett, Assistant County Administrator; Terri Atkins Wilson, County Attorney; and Scott Frederick, P.E., VDOT Resident Engineer.

Chairman Townsend called the February meeting to order. Supervisor Cooper-Jones offered the invocation and led the Pledge of Allegiance.

Chairman Townsend stated it was a special evening and announced it was Supervisor Cooper-Jones' birthday. Supervisor Cooper-Jones thanked everyone and her friends in Women to Women for all the things they do to help promote the passage of the Equal Rights Amendment.

In Re: Conflict of Interest Disclosures

(None)

In Re: Recognitions

"Recognitions" is an opportunity for the Board of Supervisors to recognize achievements in our community, with a focus on the accomplishments of the students at the Prince Edward County Public Schools and Fuqua School, and our employees and our citizen volunteers who serve the County of Prince Edward.

Supervisor Emert stated the Fuqua School National Geography Bee is held each year for 5th through 8th graders. This year, the Geography Bee was held in early January. Joshua Milligan, a 7th grader at Fuqua

School, was the winner. Joshua has moved on to compete in the National Geographic Regional Bee through an online assessment. We are anxiously awaiting the results.

Supervisor Emert then said the Fuqua School Scripps Spelling Bee is held each year for students in 4th through 8th grade. The Spelling Bee was held this year on January 31. Elena Salamo, a 4th grader at Fuqua School, was the Fuqua School Spelling Bee winner. Elena moved on to the Scripps Regional Spelling Bee at The Waldorf School in Richmond on February 3rd. Results to follow.

Supervisor Emert stated Makayla Morris was awarded a State Championship Ring for winning the High Jump at the Virginia High School Outdoor Track and Field Championships held at East Rockingham High School last spring. This is Makayla's fourth State Championship in the High Jump. Makayla is a senior this year and will participate in Indoor Track and Outdoor Track this winter and spring. Hopefully Makayla will finish her career with a full hand of Championship Rings.

Supervisor Emert said that for nearly ten years, the PECES art classes have been invited by the Moton Museum Director of Education (PE graduate Cainan Townsend) to help decorate the museum for the holidays. Beginning with the Community Holiday Social on Monday, December 9, art work by Mrs. Utzinger's and Ms. Eamigh's art classes is being displayed on six six-foot paper trees. Each year the decorations are based on a variety of themes: Winter holidays from around our country and world; Virginia Standards of Living; and Seasonal themes. This year the art teachers and students are particularly excited about our tropical themed trees inspired by our PECES teachers from Jamaica and Trinidad.

Supervisor Cooper-Jones left the meeting for a brief time during "Recognitions."

In Re: Public Participation

Chairman Townsend stated Public Participation is a time set aside for citizens to share their thoughts, ideas and concerns. An official record is made of each person's contribution tonight and will be directed to the County Administrator for follow-up; any necessary follow-up will be noted and tracked.

Deanna Jones, Executive Director, PEVRS, introduced herself and expressed her gratitude for the Board's hard work to assist the Prince Edward Volunteer Rescue Squad over the past year; she asked the Board to reach out if there is anything she can do.

Patsy Watson, Women2Women, presented the Board with a cake to celebrate the local advocacy group's efforts. She stated "The equality of rights under the law shall not be denied or abridged by the United States or by any State on account of sex." She thanked the Board for their passage of the resolution last winter; she said the Bill passed both Houses in the Virginia General Assembly and said it is awaiting the Governor's signature. She said a potential milestone has been reached in the ERA's century-long struggle. She said the state of Virginia fell one vote short of passing the ERA in 1982 by the ratification deadline. Over the years, the fight for equality has slowly progressed. Ms. Watson said it is noteworthy that the three chief patrons of the ERA bills in the Virginia General Assembly know how much society, especially women of color, will gain from the passage of this amendment. She said this benefits all women, men, and children. Ms. Watson said there is still a battle ahead and a lot of work to do, but anything worth having is worth fighting for. Ms. Watson then said they are celebrating the leadership of the local leaders, and Supervisor Cooper-Jones' birthday.

Chairman Townsend thanked Women2Women for their hospitality.

Heather Forsht, Student of Social Work/Policy at Longwood University, said the students are again seeking the Board to recognize April as Child Abuse Prevention month and focus on infant safety to help keep children in Prince Edward County safe. She said there are 3,500 sleep-related infant deaths in the United States each year, as reported by the CDC. She said in 2009, there were 119 sleep-related deaths in Virginia. She said it has been proven the education provided to parents reduces the number of SIDS deaths. She said that by proclaiming April as Child Abuse Protection Month with a focus on infant safety, it will show the Social Workers in training that they can make a difference on any level.

Ashley Stinnett, Student of Social Work/Policy at Longwood University, presented supportive activities for Child Abuse Prevention Month. She said various organizations, along with the Department of Social Services, will be providing these services. She said one in ten children is sexually abused by their 18th birthday; she then said 90% of all crib-deaths, or SIDS, occurs before the infant is six months old. She said if Prince Edward County adopts the Child Abuse Prevention Month, services provided will include an interactive training to teach adults to prevent, recognize and react responsively to child abuse. She stated a Texas study showed that those with training increased previously unrecognized abuse by 82% in the year following their training. She said they are also reaching out to Centra & other organizations to help. She

said they also intend to distribute baby boxes to give to expectant mothers in the community if resources permit.

Liz Chassey, Sexual Assault Outreach Program Director/Domestic Violence Program Director at Madeline's House, presented a review of the 2019 agency's activities. She said the organization provides free confidential services, counseling and crisis intervention, advocacy, education, resources and referrals, and shelter to victims of dating and domestic violence and sexual violence. She said in 2019, 46 individuals were assisted in Prince Edward County, with a total of 2,210 shelter stays. Last year, services included a Community Educator, redesigned their volunteer training services and moved to a new location with double the capacity; she said they offer therapy and educational groups. She said they are also in the process of opening a Forensic Advocacy program, which is the first in the state, with one forensic nurse and an additional nurse-in-training, among other staff. She said this year they expanded their food donation program and Red Rover, which allows the family pets to be sheltered with the families. She said in order to better focus on providing comprehensive services to those served, they reduced their services area to five counties but will continue to help any individual that calls the hotline.

In Re: Board Comments

Supervisor Wilck and Supervisor Gilliam thanked all for attending the meeting.

Chairman Townsend thanked the citizens for attending and especially the Women2Women for their hard work and dedication for their outstanding job.

Supervisor Emert wished Supervisor Cooper-Jones a happy birthday, thanked all that came to the meeting and for keeping the Board to account.

Supervisor Cooper-Jones thanked the citizens for their participation and asked that they continue to come see the government at work.

Supervisor Jones said he appreciates the participation in the local government and budget process.

Supervisor Booth said Happy Birthday to Supervisor Cooper-Jones and thanked all for coming to the meeting.

Chairman Townsend said the Board supports April as Child Abuse Prevention Month; he said it needs to be recognized and asked the students to keep doing the work they are doing as it is very meaningful.

Jerry R. Townsend	Mileage		278.40
Business Card	Lodging - VACo Conf	397.64	
	Water	6.00	
	Drinks	10.11	
	Board meeting meal	100.50	514.25
US Cellular	Cellular service		264.44

COUNTY ADMINISTRATOR

Business Card	Credit card charges	95.65	
	Postage envelopes	1,559.45	
	Credit	-115.65	
	Coffee carafe	15.86	
	Wireless mouse	10.40	1,565.71
Pitney Bowes Global Finance	Postage machine lease		92.49
US Cellular	Cellular service		126.64
Business Data of VA, Inc.	Norton Antivirus		69.90
Diamond Springs Water, Inc.	Water & equipment rental		40.95
Key Office Supply	Cartridges / binders	-1,534.05	
	Cartridges	568.95	
	Calendars	52.75	-912.35
Matthew Bender & Co., Inc.	VA Adv Crt Rules		119.43

INDEPENDENT AUDITOR

McGriff Insurance Services	OPEB		1,125.00
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COMMISSIONER OF REVENUE

Farmville Newsmedia	Advertising		135.19
BMS Direct	Postage TPP	692.00	
	Personal Prop Proces	452.85	1,144.85
Treasurer of Virginia	Online service		71.10
Commissioner of Revenue Association	Training		150.00
Farmville Printing	Letterhead		106.51
Key Office Supply	Cartridge return	-509.93	
	Padded envelopes	4.90	
	Rubberbands	5.37	
	File folders	53.64	
	Cartridges	651.60	
	Copy paper	37.98	
	Stamps	37.98	281.54
NADA Used Car Guide/JD Power	Used car guides		213.00

ASSESSOR

Wampler-Eanes Appraisal	Reassessment		17,226.00
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TREASURER

TACS, P.C.	Title search fees		1,764.05
BMS Direct	Postage PP 2019	2,635.00	
	Postage RE 2019	570.00	
	Envelopes	228.00	3,433.00
Benchmark Community Bank	Payflow/Paypal		40.20
Treasurer of Virginia	Online service		71.10

Weldon Cooper Center	TAV course		370.00
ESI	Sealing kit		76.23
Key Office Supply	Thermal	3.00	
	Copy paper	99.90	
	Add rolls	9.79	
	Packing tape	5.18	
	Flash drive	19.98	
	Correction tape	5.76	143.61
	STEPS, Inc.	Shredding services	
DMV	DMV Stop fees		2,550.00

INFORMATION TECHNOLOGY

Business Data of Virginia, Inc.	Travel & expense	1,750.00	
	Professional services	1,252.50	
	Contract agreement	4,500.00	7,502.50
Sitevision, Inc.	Web hosting		179.85

ELECTORAL BOARD AND OFFICIALS

Claudia Somers	Office assist		60.00
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REGISTRAR

U. S. Postal Service	Postage stamps		907.50
Farmville Printing	Voter envelopes	170.33	
	Election envelopes	43.00	213.33
Key Office Supply	Ink	162.99	
	Calendars	27.08	190.07

CIRCUIT COURT

Key Office Supply	Tabs		9.22
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GENERAL DISTRICT COURT

Diamond Springs Water, Inc.	Water & equipment rental		19.20
Key Office Supply	Planner		21.69

CLERK OF THE CIRCUIT COURT

CenturyLink	Phone		50.45	
Diamond Springs Water, Inc.	Water & equipment rental		38.95	
Key Office Supply	Cleaners / dusters	47.37		
	Tray / folders / copy paper	24.73		
	Supplies	221.92		
	Supplies	-49.95		
	Wall calendars	144.96		
	Planner	18.39		
	Lanyard	12.03		
	Envelope moisteners	14.70	434.15	
	BMS Direct	Convert Landbook / film		410.00
	T&N Printing	Plats		34.15
Thomson Reuters-West	Probate handbook		490.00	

	<u>LAW LIBRARY</u>	
Relx, Inc. DBA LexisNexis	Subscription	366.00
	<u>COMMONWEALTH'S ATTORNEY</u>	
Pitney Bowes Global Finance	Postage meter lease	134.94
Business Data of VA, Inc.	Norton Antivirus	34.95
Key Office Supply	Cartridge	75.99
	Folders / cartridges	386.88
	Calendar	5.96
		468.83
	<u>VICTIM WITNESS ASSISTANCE PROGRAM</u>	
VVAN	Membership dues	50.00
Business Data of VA, Inc.	Norton Antivirus	34.95
	<u>SHERIFF</u>	
VACORP	Workers compensation audit	2,000.00
Medtox Diagnostics, Inc.	Drug testing kit	617.77
Burkeville Body Shop	Auto body repair	1,240.47
East End Motor Co., Inc.	Wrecker service	206.00
	Replace radiator	1,000.95
	Oil change / tire rotation	122.91
	Brakes & rotors	399.46
	Tires / wrecker service	231.62
	Brakes & rotor install	540.46
	Mount & batteries	63.50
		2,564.90
Express Care	Oil change	134.25
	Oil change / air filters	320.07
	Oil change / wipers	136.95
		591.27
Third Street Wrecker, Inc.	Wrecker service	535.00
Verizon Wireless	Vehicle modems	600.39
Business Card	Postage	18.54
	Cellular	152.00
	Meals	155.46
	Training material	33.00
	Accreditation	0.99
	Triad	26.79
	Gas	69.12
	Uniform supplies	139.00
		594.90
Kinex Networking Solution	Remote data backup	19.95
CenturyLink	Phone	10.36
US Cellular	Cellular service	707.65
Leneisha Simmons	Toll reimbursement	9.00
Michael Jackson	Meals	17.48
Verizon Wireless	Accreditation phone	82.02
International Association for Property & Evidence	Membership dues	50.00
Diamond Springs Water, Inc.	Water & equipment rental	53.45
Key Office Supply	Folders / laminating	37.25
	Storage boxes	30.89
	Labels & batteries	43.89
		112.03
Walmart Community / SYNCB	Christmas decoration	26.44

	Storage boxes	38.92	65.36
Fisher Auto Parts, Inc.	Key fob battery	4.12	
	Octane booster	22.32	26.44
Fire & Safety Equipment Company	Extinguisher inspection		127.25
Sirchie Finger Print Labs	Evidence bags/ties/tp		315.80
Town Police Supply	Ammo		1,305.84
American Uniform Sales	Shirts	208.93	
	Armor skins	156.14	365.07
BKT Uniforms	Pants		97.98
Tony Epps	Shoes / shirt / belt keepers		142.05
Galls	Boots		255.00
Jannear Jefferson	Sew on patches / hashmark		161.00
Creative Monogramming	Polo shirts		144.00
Premium Marketing & Sales	Uniform supplies		152.45
Intoximeters, Inc.	Alcohol grant		145.00

SHERIFF - COURTS

VACORP	Workers compensation audit		709.00
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FARMVILLE VOLUNTEER FIRE DEPARTMENT

Arc3 Gases	Medical oxygen		62.12
Fire Protection Equipment Co.	Kit for MSA		109.35
Key Office Supply	Cartridges	419.85	
	Black toner	139.95	
	Tent cards	22.35	582.15
Creative Monogramming	Hoodie		55.00
NAFECO, Inc.	Shirts & coats	227.29	
	Patches	225.00	
	Pants	280.86	
	Uniforms	1,223.74	
	Shirts	153.58	2,110.47
Town of Farmville	Truck payment		35,000.00
Witmer Public Safety Group	Alterations / bugles		142.65

RICE VOLUNTEER FIRE DEPARTMENT

CenturyLink	RVFD phone		196.98
Southern States Cooperative, Inc.	LP gas		595.02
Watkins Insurance Agency	Accident insurance	2,771.00	
	Auto & package insurance	8,292.00	11,063.00

PROSPECT VOLUNTEER FIRE DEPARTMENT

Fisher Auto Parts, Inc.	Silicone		22.65
Goodman Specialized	Electrical repair		978.55
Liberty Mutual Insurance	Workers compensation		383.00
Municipal Emergency Service	Hazmat materials		426.96
Price Supply Co. Inc.	HVAC air filters		22.18
Prince Edward County Public Schools	Diesel		316.97
Prince Edward County Treasurer	Gas		108.83
Watkins Insurance Agency	Accident insurance	2,771.00	
	Auto & package insurance	9,171.00	11,942.00

DARLINGTON HEIGHTS VOLUNTEER FIRE DEPARTMENT

Southside Electric Cooperative	DHVFD electric		230.66
Watkins Insurance Agency	Accident insurance	2,771.00	
	Auto & package insurance	7,557.00	10,328.00

HAMPDEN-SYDNEY VOLUNTEER FIRE DEPARTMENT

Watkins Insurance Agency	Accident insurance	3,424.00	
	Auto & package insurance	9,622.00	13,046.00

PAMPLIN VOLUNTEER FIRE DEPARTMENT

Watkins Insurance Agency	Auto & package insurance		11,571.00
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MEHERRIN VOLUNTEER FIRE DEPARTMENT

Business Card	MVFD electric		815.51
C W Williams	PAC lok/hose hooks		345.48
CFS Group	Waste removal		120.19
Fire & Safety Equipment Co.	Gloves		54.99
Goodman Specialized	Service & repair		6,865.87
Keyville Building Supply	Pressure treated	59.00	
	Bldg wire / fltrs / crct	228.46	287.46
Mid-Atlantic Irrigation	HP pump/tank/hose rl		5,858.54
Motorola Solutions, Inc.	Batt imp / batt li ion	737.04	
	UHF stubby antenna	30.16	
	Microphone impres sp	83.51	
	Batt imp FM li ion	214.05	1,064.76
NAFECO, Inc.	Silvex Plus		513.30
Parker Oil Company, Inc.	Deisel	1,053.08	
	Propane	552.97	1,606.05
Verizon Wireless	Cellular service		269.64
Verizon	Phone		236.98
Dominion Energy Virginia	Electric		34.37
Watkins Insurance Agency	Accident insurance	4,269.00	
	Auto & package insurance	14,539.00	18,808.00

FIRST RESPONDERS

Hampden-Sydney Vol. Fire Dept.	19-20 Support		1,250.00
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PRINCE EDWARD AREA FIREFIGHTERS ASSOCIATION

Prince Edward Area Firefighters Assn.	19-20 Support		4,000.00
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AMBULANCE AND RESCUE SERVICES

Prince Edward Vol. Rescue Squad	19-20 Support		18,700.00
Pamplin Vol. Fire Dept. EMS	19-20 Support		2,500.00
Meherrin Fire & Rescue	19-20 Support		3,250.00

EMERGENCY SERVICES

Timmons Group	Address X reference	400.00	
	Data cleanup / web log	4,243.75	
	Web/data corrections	625.00	5,268.75

<u>BUILDING OFFICIAL</u>		
US Cellular	Cellular service	260.03
Fisher Auto Parts, Inc.	Light bulb	2.66
Rod & Staff, LLC	Oil change / gasket	214.57

<u>ANIMAL CONTROL</u>		
Ridge Animal Hospital	Vet services	2,800.06
	Exam & vet services	150.89
Village Veterinary Service	Vet services	372.37
Dodson Brothers Exterminating	Pest control	50.00
Lowe's	Maintenance supplies	24.84
	Keys / locks / door handle	127.78
	Door latch	9.48
	Supplies	15.66
Adam Mumma	Keys	6.88
Dominion Energy Virginia	Animal shelter	735.54
CenturyLink	Phone	137.72
US Cellular	Cellular service	76.07
Walmart Community / SYNCB	Pwdr / case / trashbags	135.30
	Paper / combo pack	49.86
	Supplies / dog food	49.24
	Dog food	25.83
	Bleach/paper towels/dog food	56.77
Four Paw Bed & Biscuit, LLC	Boarding	317.00
		352.50

<u>MEDICAL EXAMINER</u>		
Treasurer of Virginia	Coroner	40.00

<u>GENERAL PROPERTIES</u>		
Dodson Brothers Exterminating	Pest control	237.00
ThyssenKrupp Elevator	Service contract - Jan/Mar	3,073.50
Farmville Wholesale Electric	Fuse	170.64
	Contactar	27.10
Southside Electric Cooperative	Electric	61.60
Dominion Energy Virginia	Roy Clark monument	13.62
	SCOPE building	201.34
	Courthouse	11,451.78
	STEPS Headquarters	779.39
	Sheriff shed	19.82
	Worsham clock	12.30
	Lights at Rice	126.92
	Ag building	1,809.69
	Shop	40.73
Ellington Energy Service	Heating oil	14,455.59
Town of Farmville	Water & sewer	436.00
AT&T	Shop phone	285.37
CenturyLink	Phone	45.80
US Cellular	Cellular service	107.12
Foremost Insurance Company	Flood insurance-visitor's center	106.12
O. O. Stiff, Inc.	Monthly service	9,083.00
Diamond Paper Company	TP dispensers	100.00
		225.00

	Bleach/towels/TP/hand soap	648.40	
	Soap	17.36	
	Towels/TP/roll towels	428.75	
	Trash bags/TP	92.95	1,412.46
Unifirst Corporation	Cleaning rentals		142.48
Walmart Community/SYNCB	Cleaning supplies		105.31
Diamond Springs Water, Inc.	Water & equipment rental		8.95
Fisher Auto Parts, Inc.	Drive belt	15.17	
	Battery	101.99	
	Oil/alternator/core	226.54	
	Credit / core returns	-68.12	
	Rotors / brake pads	171.85	
	Brake rotor	95.87	543.30
Grainger	Relay		43.84
Lowe's	Cable tl/wall plate	84.64	
	Screws/brckts/tool	79.06	163.70
NAPA of Farmville	RainX/Riveter		40.18
Cintas Corporation #524	Uniform rental	535.72	
	Credit	-85.82	449.90
Prince Edward County Public Schools	Diesel		391.60
	<u>CANNERY</u>		
Virginia Food Works	Commercial contract		2,916.67
Southside Electric Cooperative	Electric		813.29
CenturyLink	Phone		280.40
Diamond Paper Company	Soap / gloves		126.84
Hubert Company	Blades / assembly / soap		366.89
	<u>HEALTH DEPARTMENT</u>		
Prince Edward Health Department	19-20 Support		46,082.25
	<u>CHAPTER X BOARD</u>		
Crossroad Services Board	3rd Quarter support		15,000.00
	<u>COMPREHENSIVE SERVICES ACT</u>		
Acewall Scholars	Professional services		1,100.00
Bear Creek Academy	Professional services		2,850.00
Morgan Carraway	Professional services		1,566.00
Centra Health	Professional services		12,348.00
Chestnut Hill Mental Health	Professional services		8,117.00
Faison School for Autism	Professional services		5,106.00
Family Preservation Service	Professional services		80.00
Fulcrum Counselors, LLC	Professional services		1,525.00
Hallmark Youthcare - Richmond	Professional services		17,805.00
Harbor Point Behavioral	Professional services		1,960.00
Intercept Youth Services	Professional services		11,086.14
James River Therapy Services	Professional services		1,200.00
	<u>OTHER WELFARE / SOCIAL SERVICES</u>		
SCOPE / Meals on Wheels	19-20 Support		2,500.00
Piedmont Senior Resources	19-20 Support		3,064.00

STEPS, Inc.	19-20 Support	5,000.00	
	CAP 19-20 Support	5,542.75	10,542.75
Southside SPCA	Donations raised		1,394.21
FACES, Inc.	19-20 Support		2,250.00
Southside Center for Violence Prevention	19-20 Support		2,400.00
Heart of Virginia Free Clinic	19-20 Support		3,000.00
Habitat for Humanity	19-20 Support		1,600.00

SUPERVISION OF PARKS & RECREATION

Heart of VA Festival	19-20 Support		3,000.00
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MUSEUMS

Robert Russa Moton Museum	19-20 Support		4,000.00
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PUBLIC LIBRARY

Farmville-Prince Edward Community Library	19-20 Support		64,023.75
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PLANNING

VACORP	Workers comp audit		500.00
Donald B. Gilliam	Commission meeting	100.00	
	Mileage	23.20	123.20
Preston Hunt	Commission meeting	100.00	
	Mileage	23.20	123.20
Timothy Mark Jenkins	Commission meeting	100.00	
	Mileage	12.65	112.65
Robert M. Jones	Commission meeting	100.00	
	Mileage	5.75	105.80
Clifford Jack Leatherwood	Commission meeting		100.00
Whitfield Paige	Commission meeting	100.00	
	Mileage	9.20	109.20
John W. Peery, Jr.	Commission meeting	100.00	
	Mileage	1.73	101.74
John C. Prengaman	Commission meeting	100.00	
	Mileage	5.75	105.80
Teresa Sandlin	Commission meeting	100.00	
	Mileage	6.90	106.96
Brett Von Cannon Watson	Commission meeting		100.00
US Cellular	Cellular service		42.04

COMMUNITY DEVELOPMENT

Town of Farmville	19-20 Support		3,800.00
Town of Blackstone	19-20 Support		4,000.00
Downtown Farmville	19-20 Support		4,000.00

ECONOMIC DEVELOPMENT

Kate Pickett	Cell phone case	52.64	
	Mileage	22.54	75.18
US Cellular	Cellular service		45.03
Business Card	VACo training		10.00

<u>TOURISM</u>		
Dominion Energy Virginia	Visitors center	249.94
Town of Farmville	Water & sewer	48.84
Business Card	UPS charges	43.55
CenturyLink	Phone	311.11
Key Office Supply	Clipboard/calendar	15.33
Walmart Community / SYNCB	Cleaning supplies	41.48

SOIL & WATER CONSERVATION DISTRICT

Piedmont Soil & Water	19-20 Support	2,960.00
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COOPERATIVE EXTENSION OFFICE

Treasurer VA Tech	2nd Quarter support	12,731.54
CenturyLink	Phone	124.90

GENERAL EXPENSE

Segra	Phone	2482.22
James River Solutions	Gas	15300.12

CAPITAL PROJECTS

Business Data of VA, Inc.	Computer equipment	1,553.58	
Blair Construction, Inc.	PJT 3269 Courthouse	648,816.48	
Crabtree, Rohrbaugh & Assoc	CH construction	1,805.58	
Hurt & Proffitt, Inc.	Materials testing	1,414.00	
Z3N Technologies	Equipment removal	1,626.46	
	Equipment move	1,576.94	3,203.40
Key Office Supply	J&D furniture	2,994.87	
	Circuit lectern	299.00	
	Circuit chairs	175.00	3,468.87
Motorola Solutions, Inc.	Sheriff comm equipment	312,743.27	

FORFEITED DRUG ASSETS

Thomson Reuters-West	Court screen access	63.00
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CDA SPECIAL LEVY FUND

Poplar Hill CDA	Special levy payment	20,400.10
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WATER FUND

Town of Farmville	Water & sewer	21.10
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SEWER FUND

Dominion Energy Virginia	Sewer pump	193.46
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COLLECTIONS

VACORP	Workers compensation audit	500.00	
Business Card	Rebuilt motor	1,680.00	
	Whisker	350.64	
	Training exam	225.00	2,255.64
Farmville Wholesale Electric	Tape	25.02	
Sherwin Williams Company	Paint coveralls	470.04	
Republic Services #974	Trash collection	664.01	

Emanuel Tire of Virginia	Tire recycling		2,385.30
STEPS, Inc.	Recycling		1,961.20
Synergy Recycling, LLC	Electronic recycling		2,873.25
Southside Electric Cooperative	Electric		366.20
Dominion Energy Virginia	Rice collection center	66.40	
	Trashmore Rd. site	116.86	
	Green Bay	98.00	
	Sclhse leachate pump	376.66	
	Prospect dump site	107.32	
	Scalehouse	155.97	
	Landfill shelter	81.17	1,002.38
CenturyLink	Phone	309.35	
	Phone - Worsham	47.60	356.95
US Cellular	Cellular service		32.02
Verizon	Phone		142.49
O. O. Stiff, Inc.	Monthly service		702.50
Prince Edward County Public Schools	Diesel		3,847.48
Cavalier Hose & Fittings	Hose/fitting		136.78
Excel Truck Group	Water pump / core	478.80	
	U Bolt	285.40	764.20
NAPA of Farmville	Def / oil / grease		627.31
Powell's Idealease, LLC	EGR valve / core		1,441.97
Buggy Top, LLC	Recycling sheds		4,990.00

LANDFILL OPERATIONS

VACORP	Workers compensation audit		500.00
Resource International	Landfill monitoring	16,072.50	
	Project management expense	1,155.75	
	SWP PJT Compliance mgmt.	3,680.65	20,908.90
Diamond Springs Water, Inc.	Water & equipment rental		8.95
Key Office Supply	Printer ink		119.62
Llwellyn Metal Works, Inc.	Leachate pump parts	84.20	
	Excavator repair	932.95	1,017.15
Lowe's	Battery / weather station		160.83
CenturyLink	Phone		114.64
US Cellular	Cellular service		60.03
Prince Edward County Public Schools	Diesel		489.75
NAPA of Farmville	Core return	-108.00	
	Batter / core	655.96	
	Air filter	79.99	627.95

RETIREMENT BENEFIT FUND

Vicki K. Johns	Retiree benefit		1,187.00
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PIEDMONT COURT SERVICES

Dominion Energy Virginia	Electric		278.29
Mail Finance	Postage meter lease		190.68
CenturyLink	Fax lines		800.65
Segra	Phone		311.65
Pryor Learning Solutions	Training		200.00
Sam's Club	Membership fees		45.00

Connie Stimpson	Office safe		49.99
Zachary Ayoub	Newspaper	1.00	
	Subscriptions / mileage	2.58	3.58
Meri Dalton	Subscriptions / mileage		0.75

PCS SUPERVISION FEES EXPENDITURES

Southside Messenger	Advertising		288.00
SRP Corporation, LLC	Rent		2,750.00
Zachary Ayoub	Mileage	81.42	
	Subscriptions / mileage	265.94	347.36
Meri Dalton	Mileage	26.55	
	Subscriptions / mileage	65.54	92.09
Amanda Doss	Mileage		333.36
Alexis Edmonds	Mileage		178.14
Connie Stimpson	Mileage		14.23
Renee T. Maxey	Mileage		64.38
Matt Vitale	Mileage		243.60
Alere Toxicology Service, Inc.	PCS Drug testing fees		119.78

In Re: County Administrator's Report

Mr. Bartlett stated the County was notified by the Schools that they have received a School Equipment Safety Grant in the amount of \$34,621. The School requests the Board of Supervisors approve a budget amendment and appropriate the same funds as shown:

Rev/Exp	Fund	Dept	Object	Description	Debit	Credit
3	250	24021	0106	Safety & Security Grant		\$34,621
4	250	66000	6200	Facilities – Site Improvement	\$34,621	

Supervisor Wilck made a motion, seconded by Supervisor Cooper-Jones, to approve the budget amendment and appropriate the same funds as shown; the motion carried:

Aye:	Beverly M. Booth	Nay:	None
	Pattie Cooper-Jones		
	J. David Emert		
	Llew W. Gilliam, Jr.		
	Robert M. Jones		
	Jerry R. Townsend		
	James R. Wilck		
Absent:	Odessa H. Pride		

Mr. Bartlett said the Finance Committee comprised of Supervisor Cooper-Jones, Chair, and Supervisors Emert and Jones, met on February 5, 2020. One topic was a request by the Sheriff to increase his budget by \$16,000. These funds are needed to replace engines in two of his cars. These cars still have

life left in them; our insurance company is still assessing the damage on one of the vehicles and we will receive a payment but we do not know the amount at this time. Additionally, the Sheriff is short cars at this time and needs the cars repaired quickly. The Committee reviewed the revenues the Sheriff's Department has generated from the At-Will program. For the first seven months of the year, \$128,136 has been collected. This program will generate at a minimum \$199,176 this fiscal year and if the current rate is maintained it is projected a total of \$228,775 will be collected. The budget only contains \$170,000 for this revenue. The Committee recommends the Board amend the FY20 budget \$16,000 and appropriate the same funds as shown below:

Rev/Exp	Fund	Dept	Object	Description	Debit	Credit
3	100	14010	0001	Fines & Forfeitures		\$16,000
4	100	31200	3311	Sheriff – Repairs / Autos	\$16,000	

Supervisor Wilck made a motion, seconded by Supervisor Cooper-Jones, to amend the FY20 budget as displayed and appropriate the same funds; the motion carried:

Aye: Beverly M. Booth
Pattie Cooper-Jones
J. David Emert
Llew W. Gilliam, Jr.
Robert M. Jones
Jerry R. Townsend
James R. Wilck
Absent: Odessa H. Pride
Nay: None

Mr. Bartlett said that with the recent water rescue, it became apparent there was a need for a boat that would be available immediately in case it was needed. Several years ago, the Sheriff's Department acquired two small boats, motors and trailers from the Federal Surplus Program. The Sheriff realized these boats were not being used to their fullest and had the potential to be available for use if a need arose in the future. The Sheriff contacted the Federal Authorities and they have agreed he could surplus the boats. The Code of Virginia allows the Board to donate equipment to Volunteer Fire Departments (VFD). The VFD are in the process of developing capabilities for various emergency situations, one of which is water rescue. He said that process is ongoing and final decisions have not been made of which department will specialize in each of the emergency needs. Mr. Bartlett recommended the Board declare surplus the Boats, Motors and

Trailers and allow the County Administrator to donate them to the VFD that eventually will be participating in water rescues.

Supervisor Emert made a motion, seconded by Supervisor Gilliam, to declare the boats, motors and trailers surplus; the motion carried:

Aye: Beverly M. Booth
 Pattie Cooper-Jones
 J. David Emert
 Llew W. Gilliam, Jr.
 Robert M. Jones
 Jerry R. Townsend
 James R. Wilck
 Absent: Odessa H. Pride
 Nay: None

Mr. Bartlett stated the Board tasked County staff into comparing the radios requested in the EMS grant with those purchased for the Sheriff last summer. After discussion with the new Executive Director and the grant manager at the State office of Emergency Management, it was decided to purchase radios that matched the ones bought for the Sheriff. That saved about \$10,000 bringing the total amount to \$40,103. The match for the grant is \$20,051. The Fire/EMS Committee is recommending PEVRS pay 20% of the grant match \$8,020 and the EMS fund \$12,031. These funds were designated to go into the fund balance in the initial budget.

Supervisor Cooper-Jones made a motion, seconded by Supervisor Emert, to amend the FY20 budget as displayed and appropriate the same funds as follows:

Rev/Exp	Fund	Dept	Object	Description	Debit	Credit
4	205	32301	8203	PEVRS Communication Equipment	\$12,031	
4	205	93000	0205	EMS Fund Balance		\$12,031

Aye: Beverly M. Booth
 Pattie Cooper-Jones
 J. David Emert
 Llew W. Gilliam, Jr.
 Robert M. Jones
 Jerry R. Townsend
 James R. Wilck
 Absent: Odessa H. Pride
 Nay: None

In Re: Public Hearing – Special Use Permit – Piedmont Regional Jail

Chairman Townsend announced that this was the date and time scheduled for a public hearing prior to considering a request by the Piedmont Regional Jail for a Special Use Permit to erect a lighted sign on Tax Map Parcel 12-A-1A; this is an A-2, Agricultural Residential District. Notice of this hearing was advertised according to law in the Wednesday, January 29, 2020 and Wednesday, February 5, 2020 editions of THE FARMVILLE HERALD, a newspaper published in the County of Prince Edward.

Mr. Bartlett stated the County has received a special use permit application from the Piedmont Regional Jail for the installation and operation of an illuminated sign on Tax Map Parcel 12-A-2A owned by the Piedmont Regional Jail Authority. This property is located in an A-2, Agricultural Residential District. The property is surrounded on three sides by either land owned by the Jail, the Juvenile Detention Center and the County of Prince Edward. The state probation office is located diagonally across from the property and a residential property is located across the street, Industrial Park Road, from the sign. The proposed light is ground-mounted and will shine upward onto the sign and is facing away from any structure and will be shining into a wooded area owned by Prince Edward County. The sign is 8-feet wide and the masonry columns are 6-feet in height. The placement of the lighting fixture will cause any light to shine away from any existing structure.

Mr. Bartlett said the Planning Commission held a public hearing on January 21, 2020. No one spoke during the public hearing and the Planning Commission unanimously recommended approval of the Special Use permit.

Chairman Townsend opened the public hearing.

There being no one wishing to speak, Chairman Townsend closed the public hearing.

Supervisor Wilck made a motion, seconded by Supervisor Cooper-Jones, to approve the request by the Piedmont Regional Jail for a Special Use Permit to erect a lighted sign on Tax Map Parcel 12-A-1A; the motion carried:

Aye:	Beverly M. Booth Pattie Cooper-Jones J. David Emert Llew W. Gilliam, Jr. Robert M. Jones Jerry R. Townsend James R. Wilck	Nay: None
Absent:	Odessa H. Pride	

In Re: Public Hearing – Rezoning – Blackstone Building Group

Chairman Townsend announced that this was the date and time scheduled for a public hearing prior to considering a request by Blackstone Building Group, LLC, to rezone Tax Map Parcels 23-A-40 and 23-A-40A and 23-A-23 from R-2, General Residential to R-3, Medium Density Residential. Notice of this hearing was advertised according to law in the Wednesday, January 29, 2020 and Wednesday, February 5, 2020 editions of THE FARMVILLE HERALD, a newspaper published in the County of Prince Edward.

Mr. Bartlett stated the County received a request from Blackstone Building Group to rezone Tax Map Parcels 23-A-23, 23-A-40 and 23-A-40A from R-2, General Residential to R-3, Medium Density Residential. The total area requested to be rezoned is approximately 126.53 acres, and lies South of Third Street.

Mr. Bartlett said the reason for the rezoning is because the Blackstone Building Group would like to develop the land in question as a mixed-use development that would include single family lots, townhomes, duplexes, and multi-family units. Multi-family units are not allowed in an R-2 zone but are allowed in an R-3 zone. He said a Preliminary Development Layout displays the proposed development.

He said it must be emphasized that the development has not been approved and is still in the development stage. No detailed site plan has been submitted or approved.

Mr. Bartlett said the Planning Commission held a public hearing on this request on January 21, 2020. No one spoke and the Planning Commission approved the request with nine votes and one member abstaining. County staff has no concerns regarding the request and believes it will have little to no negative impact on the surrounding properties.

Mr. Bartlett said the Town also may have to rezone the property.

Chairman Townsend opened the public hearing.

There being no one wishing to speak, Chairman Townsend closed the public hearing.

Supervisor Wilck asked to clarify that no one showed up for the public hearing. Supervisor Jones stated no one attended [for this public hearing]; he said there are a lot of steps that must be taken and it may be wise to discuss annexing this property with the Town. Discussion followed.

Supervisor Wilck made a motion, seconded by Supervisor Emert, to approve the request by Blackstone Building Group, LLC to rezone Tax Map Parcels 23-A-40 and 23-A-40A and 23-A-23 from R-2, General Residential to R-3, Medium Density Residential; the motion carried:

Aye:	Beverly M. Booth Pattie Cooper-Jones J. David Emert Llew W. Gilliam, Jr. Robert M. Jones Jerry R. Townsend James R. Wilck	Nay: None
Absent:	Odessa H. Pride	

In Re: Public Hearing – Amendment to County Zoning Ordinance, Construction Camps

Chairman Townsend announced that this was the date and time scheduled for a public hearing prior to considering an amendment to the County Zoning Ordinance to allow Construction Camps in the A-1, Agricultural Conservation District by Special Use Permit. Notice of this hearing was advertised according to law in the Wednesday, January 29, 2020 and Wednesday, February 5, 2020 editions of THE FARMVILLE HERALD, a newspaper published in the County of Prince Edward.

Mr. Bartlett stated the Planning Commission conducted a Public Hearing on January 21, 2020 to consider the proposed amendment to the County Zoning Ordinance by adding a Special Use Permit process for “Construction Camps” in the A-1, Agricultural Conservation District, to allow temporary housing (i.e. recreational vehicles) for employees/labor drawn to the area by large construction projects. He said this would add “Construction Camps” to Section 2.100.3.B.5 of the Zoning Ordinance.

Mr. Bartlett said the definition of “Construction Camps” is: “Sites that provide temporary sites and connections for recreational vehicles for a large influx of employees/labor drawn to the area by large extended construction projects. These camps are meant to minimize the strain on local resources, limit social impacts on the community and allow control and order to be imposed on the occupants.”

Mr. Bartlett said construction camps closely resemble campgrounds in layout and operation and campgrounds are already an allowed use in the A-1 zone by special use permit. There are only two major differences between a construction camp and a campground both in the operational arena. First, per Department of Health regulations a campground has to have a bathhouse while construction camps do not. Second, for campgrounds, the board has limited the length of stay to only 30 days, while in a construction

camp the length of the stay is not limited. But there is no state requirement to limit the length of stays at a campground.

Chairman Townsend opened the public hearing.

There being no one wishing to speak, Chairman Townsend closed the public hearing.

Supervisor Cooper-Jones made a motion, seconded by Supervisor Wilck, to approve an amendment to the County Zoning Ordinance to allow Construction Camps in the A-1, Agricultural Conservation District by Special Use Permit application; the motion carried:

Aye:	Beverly M. Booth Pattie Cooper-Jones J. David Emert Llew W. Gilliam, Jr. Robert M. Jones Jerry R. Townsend James R. Wilck	Nay: None
Absent:	Odessa H. Pride	

In Re: Public Hearing – Special Use Permit – Construction Camp, Ellington

Chairman Townsend announced that this was the date and time scheduled for a public hearing prior to considering a request by Q. A. and Tracy Ellington for a Special Use Permit to operate a Construction Camp on property identified as Tax Map 40-A-23, located adjacent to U.S. 460 at Rice; this is an A-1, Agricultural Conservation District. Notice of this hearing was advertised according to law in the Wednesday, January 29, 2020 and Wednesday, February 5, 2020 editions of THE FARMVILLE HERALD, a newspaper published in the County of Prince Edward.

The County has received a Special Use Permit application from Mr. & Mrs. Ellington to construct and operate a Construction Camp on Tax Map Parcel 40-A-23. This parcel is located Southwest of the intersection of Highway 460 and Pisgah Church Road (SR735). This is an A-1, Agricultural Conservation District. In addition to requesting the use of the property as a Construction Camp for the duration of the building of the Atlantic Coast Pipeline (ACP), the Ellingtons are requesting to be allowed to continue the site as a campground following the completion of the ACP. Campgrounds are an allowed use in the A-1 zone by Special Use Permit. Construction Camps would be allowed by Special Use Permit in the A-1 zone if the Board of Supervisors approves an amendment to the Zoning Ordinance allowing Construction Camps as an allowed use by Special Use Permit in the Agricultural Conservation District, A-1.

The request includes a site plan detailing the construction of up to 25 camp sites on the property, an office/bathroom and a Dumpster Pad to hold waste. The entrance would be off of Pisgah Church Road. The sites will be graveled and a storm water plan must be submitted and approved prior to final site plan approval. Water would be provided from wells and sewage would be handled by an on-site sewage system which must be approved by the Virginia Department of Health. The entrance permit must be approved by the Virginia Department of Transportation.

The site currently contains a natural buffer along its borders. The latest traffic data shows an annual average daily traffic volume of 100 vehicles on Pisgah Church Road at the intersection with US 460. From 2013-2019, VDOT data shows there was one accident at the intersection of Pisgah Church Road and US 460. There were an additional three accidents in the near vicinity. All three of those were single vehicle accidents; two occurred when a vehicle struck a deer and the other was a single vehicle having a head-on collision with an object other than another vehicle. Staff received an email from the VDOT Resident Engineer stating a campground of this size would generate 14 annual average daily trips.

The Planning Commission held a public hearing on this request on January 21, 2020. Six people spoke at the public hearing. The major concerns were (1) Loss of peace and quiet, (2) Would the property be used for permanent residences if the project failed, (3) The natural buffer be maintained, (4) One adjoining property owner asked a privacy fence be erected along his property line, (5) The request for the Construction Camp and Campground uses be separated, (6) The site plan appears to violate the 35-foot minimum set back requirement, (7) The increase in traffic, (8) The possible high density of people, and (9) The lowering of property values.

The Planning Commission's public hearing was closed and the Commissioners asked questions of Mr. Ellington and sought ways to mitigate negative impacts. After discussion, the Planning Commission unanimously approved recommending approval of the Construction Camp but not the Campground with the following conditions:

- 1) Site Plan and Erosion & Sediment Control and Stormwater approvals be obtained prior to construction.
- 2) VDOT Approval for the site entrance.
- 3) Approval from the Department of Health for both water and septic systems.
- 4) Existing Natural buffer along the property lines not be disturbed or removed.
- 5) Lighting be glare-shielded to prevent light from extending beyond the property.
- 6) Facilities be provided for trash.
- 7) Quiet hours are maintained from 10:00 p.m. until 6:00 a.m.

- 8) Site be free of litter and debris at all times.
- 9) A woven wire six-foot-high fence be erected along the border of Tax Map Parcels 40-A-23.
- 10) Tents be restricted from the Construction Camp.

The Health Department requires Construction Camps and Campgrounds to meet the same conditions in regards to water supply (wells) and treatment of sewage (septic systems) the only difference is that Campgrounds must have a bath house while Construction Camps do not. This is because the Health Departments assume no tents or camping trailers without plumbing will be allowed in a Construction Camp. The above conditions exceed the conditions placed on the two other sites approved for Construction Camps, specifically items 8, 9 and 10 listed above. A sunset provision of three years after the beginning of the construction period was also imposed of the previously approved Construction Camps.

The above conditions also closely align with the conditions imposed on the one approved Campground in the County. Differences are (1) sites must be vacated for at least 72 hours between stays which were limited to 30 days per the Rules and Regulations submitted by the property owner; (2) Signage at the entrance to the campground must list the cell number or contact number of the property owner; and (3) A set of Rules & Regulations submitted by the property owner.

While the Planning Commission only recommends the Construction Camp use be approved at this time, County Staff is confused as to the reason for that recommendation as no justification was stated. If the rules and regulations presented are made a condition for approval of the campground and it requires a bathhouse per Health Department requirements, it would have a stricter set of operational guidelines than the Construction Camp. By delaying the approval of the special use request for the property it would allow the Board to determine if the use as a Construction Camp creates an undue burden on the adjoining property owners. But with a completely different set of customers using a Construction Camp as compared to a Campground and stricter rules, staff does not believe comparing the impacts of the two uses is appropriate. Staff believes a better comparison of the impact of a campground is the history associated with the one existing campground in the County as long as the rules as presented are approved as a condition. Staff is not aware of any problems with the existing campground. As such, Staff does not believe there to be any advantage in withholding approval of the Special Use request for a campground if the Board approves the use as a Construction Camp. Staff recommends the change over from a Construction Camp to a Campground

occur no later than 30 days after the completion of the ACP construction project which will be considered complete when the local Construction Office at the old SMI site closes.

Mr. Ellington stated the Special Use Permit was passed by the Planning Commission for the operation of a construction camp along Route 460 which joins to the Rails to Trails. He said with the construction camp estimated costs, the cost of this project would not behoove him if he cannot move forward with the campground. He asked the Board to reconsider the Special Use Permit for the construction camp and the other campground as well.

Supervisor Wilck asked if the campground is already allowed. Mr. Bartlett said it is by Special Use Permit.

Supervisor Gilliam asked if he will be adding public showers and bathrooms; Mr. Bartlett said the site plan shows a bath house/office.

Chairman Townsend opened the public hearing.

Larry Clements, Lockett District, stated he is not speaking against the project but has concerns about the change in the community and directly behind his house. He asked for a six-foot tall privacy fence to help block the lights and noise. He said the plan calls for a natural barrier, but there will still be noise; the permanent fence will be better to block the noise and light. He said the property is approximately 100 feet from his house.

Supervisor Emert asked what length of fence would be required. Mr. Clements said the site would be behind the house, and there is a hill there. Mr. Clements suggested 614 feet long. Discussion followed.

Jim Pohl, Lockett District, stated his home is adjacent to the property and is concerned that the nucleus [of the project] is less than two acres. He said 25 lots for the construction zone that may have up to five years' worth of use, each lot could be multi-family which could mean 25 to 75 people living there for the duration of the camp, with no limit to the density factor. He said the singular well for 75 people is quite a dense population, and a limitation to the density should be added.

Mr. Pohl asked that with it going from the construction camp to the campground, if it comes again, can it be used as a construction camp again. He questioned the pumping station which makes every vehicle move, the underground wiring, where the laterals are for drainage, the pond for offsite drainage, and lighting prospects.

Mr. Pohl said he is also concerned about traffic. He said the average traffic on Route 460 was 13,000 daily, and at the last meeting, it was determined there are 14,500 vpd/daily. He said adding this which is another 100 vpd/day or twice a day, and there still isn't an egress of Route 460 onto Route 600 which would be an alternative way to get into [the campsite]. He said there is a need for more information.

Mr. Pohl said there is a need to set time limits for this project because it is an unknown considering the natural gas crisis and what someone may or may not do.

Mr. Ellington stated there will be a minimum of three wells for the 25 sites. He said he thought the fence issue had been worked out; he said when he began clearing the lot, Mr. Clements asked that he keep a buffer, which he did so. He said the fence agreed upon at the previous Planning Commission meeting was a six-foot woven wire fence to keep people from their property, and the animals will be on a leash while in the park. He said there is an embankment with a 50-foot gap; he said he will plant spruce to fill in.

There being no one further wishing to speak, Chairman Townsend closed the public hearing.

Mr. Bartlett said the water and sewer would have to be approved by the Health Department; the entrance from Pisgah Church Road would have to meet VDOT approval. Mr. Bartlett said an email from Scott Frederick, VDOT, stated the average daily trip for a 25-site campground would be about 14, and takes into account the high and low seasons. Mr. Bartlett added there will have to be Stormwater and Erosion & Sediment Control Plans done by an engineer, reviewed by a second engineer of the County's choice, and would have to get permits from DEQ for the stormwater to handle any potential run-off from the site. The regulations provided are a sample and are more specific to Briery Creek campground site.

Mr. Bartlett recommended the change from construction camp to campground be no later than 30 days after the completion of the ACP and the local construction office closes. He said if additional restrictions are placed on the campground, it would be done at that time.

Mr. Bartlett recommended the special use requirements be approved now for the campground.

Mr. Ellington said the High Bridge manager said there is a \$25 application fee for adding access directly onto the High Bridge Trails.

Mr. Bartlett said he is not sure how the County would be able to control density as there is no way to know who is living in the trailers.

Supervisor Emert clarified that the regulations provided are for a campground site and not a construction camp.

Mr. Bartlett said the ACP managers do not want the employees to drive as there is no parking at the construction site. They bus their employees to the sites and drop them off at the job; at the end of the day, they are bussed back. This reduces the amount of traffic going into and out of the construction camp.

Supervisor Gilliam questioned the use of a 4' x 4' fence and planting trees, to make sure the agreement between the property owners is followed. Discussion followed.

Supervisor Jones said the stipulations need to be added to the campground use for the construction camp; he said one condition for the vacation campground limits stays to 30 days.

Supervisor Cooper-Jones said if there is a 30-day stay and they leave one day, they could come back the next day and start a new 30-days. Mr. Bartlett said the County has a policy stating campers must leave the campground for at least 72-hours.

Supervisor Wilck suggested a 45-day transition period between the construction camp and campground uses.

Supervisor Cooper-Jones made a motion, seconded by Supervisor Wilck, to approve a request by Q. A. and Tracy Ellington for a Special Use Permit to operate a Construction Camp on property identified as Tax Map 40-A-23, located adjacent to U.S. 460 at Rice for the duration of the building of the Atlantic Coast Pipeline (ACP), and to be allowed to continue to use the site as a campground following the completion of the ACP, with the following conditions:

- 1) Site Plan and Erosion & Sediment Control and Stormwater approvals be obtained prior to construction.
- 2) VDOT Approval for the site entrance.
- 3) Approval from the Department of Health for both water and septic systems.
- 4) Existing Natural buffer along the property lines not be disturbed or removed.
- 5) Lighting be glare-shielded to prevent light from extending beyond the property.
- 6) Facilities be provided for trash.
- 7) Quiet hours are maintained from 10:00 p.m. until 6:00 a.m.
- 8) Site be free of litter and debris at all times.
- 9) A woven wire six-foot-high fence be erected along the border of Tax Map Parcels 40-A-23, 41-4-B and 41-3-A.
- 10) Tents be restricted from the Construction Camp.
- 11) Planting of trees along border with Tax Map Parcels 41-3-A and 41-4-B and any open spots filled in with trees.
- 12) Mr. Ellington will enforce the same set of Rules & Regulations as approved for Briery Creek Lake RV sites when the site converts to a campground after conclusion of its Construction Camp use.

The motion carried:

Aye:	Beverly M. Booth Pattie Cooper-Jones J. David Emert Llew W. Gilliam, Jr. Robert M. Jones Jerry R. Townsend James R. Wilck	Nay: None
Absent:	Odessa H. Pride	

In Re: Closed Session

Supervisor Emert made a motion, seconded by Supervisor Cooper-Jones, that the Board convene in Closed Session for the public purpose of economic development, where discussion in an open meeting would adversely affect the bargaining position of the County, pursuant to the exemption provided for in Section 2.2-3711(A)(3) of the *Code of Virginia*; the motion carried:

Aye:	Beverly M. Booth Pattie Cooper-Jones J. David Emert Llew W. Gilliam, Jr. Robert M. Jones Jerry R. Townsend James R. Wilck	Nay: None
Absent:	Odessa H. Pride	

The Board returned to regular session by motion of Supervisor Emert, seconded by Supervisor Wilck, and adopted as follows:

Aye:	Beverly M. Booth Pattie Cooper-Jones J. David Emert Llew W. Gilliam, Jr. Robert M. Jones Jerry R. Townsend James R. Wilck	Nay: None
Absent:	Odessa H. Pride	

On motion of Supervisor Emert, and seconded by Chairman Townsend, and carried by the following roll call vote:

Aye: Beverly M. Booth
Pattie Cooper-Jones
J. David Emert
Llew W. Gilliam, Jr.
Robert M. Jones
Jerry R. Townsend
James R. Wilck
Absent: Odessa H. Pride
Nay: None

the following Certification of Closed Meeting was adopted in accordance with the Virginia Freedom of Information Act:

WHEREAS, the Prince Edward County Board of Supervisors convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of The Virginia Freedom of Information Act; and

WHEREAS, Section 2.2-3712 of the *Code of Virginia* requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia law;

NOW, THEREFORE, BE IT RESOLVED that the Prince Edward County Board of Supervisors hereby certifies that to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Prince Edward County Board of Supervisors.

In Re: Animal Warden's Report

Mr. Adam Mumma, Animal Control Officer, submitted a report for the month of January 2020, which was reviewed and ordered to be filed with the Board papers.

In Re: Building Official's Report

Mr. Coy Leatherwood, Building Inspector, submitted a report for the month of January 2020, which was reviewed and ordered to be filed with the Board papers.

In Re: Cannery – Home Canning

Ms. Patty Gulick, Cannery Manager, submitted a report for January 2020, which was reviewed and ordered to be filed with the Board papers.

In Re: Cannery – Commercial

Ms. Allie Hill, Food Works Board President, submitted reports for January 2020, which was reviewed and ordered to be filed with the Board papers.

In Re: Commonwealth Regional Council Items of Interest

Ms. Melody Foster, Executive Director, submitted a report for the month of January 2020, which was reviewed and ordered to be filed with the Board papers.

In Re: Prince Edward County Public Schools

Dr. Barbara Johnson, Superintendent, submitted a financial summary report for the month of January 2020, which were reviewed and ordered to be filed with the Board papers.

In Re: Tourism and Visitor Center Report

Mrs. Magi Van Eps, Tourism & Visitor Center Coordinator, submitted a report for the month of January 2020, which was reviewed and ordered to be filed with the Board papers.

On motion of Supervisor Townsend, seconded by Supervisor Cooper-Jones, and adopted by the following vote:

Aye:	Beverly M. Booth Pattie Cooper-Jones J. David Emert Llew W. Gilliam, Jr. Robert M. Jones Jerry R. Townsend James R. Wilck	Nay: None
Absent:	Odessa H. Pride	

the meeting was recessed at 9:18 p.m. until Tuesday, March 3, 2020 at 5:30 p.m. for a Board of Supervisors work session in the Board of Supervisors Room.

March 3, 2020

At the special meeting of the Board of Supervisors of Prince Edward County, held at the Court House, thereof, on Tuesday, the 3rd day of March, 2020; at 5:30 p.m., there were present:

Beverly M. Booth

Pattie Cooper-Jones

J. David Emert

Llew W. Gilliam, Jr.

Robert M. Jones

Odessa H. Pride

Jerry R. Townsend

James R. Wilck

Also present: Wade Bartlett, County Administrator.

Chairman Townsend called the special meeting to order. Supervisor Emert offered the invocation and led the Pledge of Allegiance.

Chairman Townsend called the special meeting to order for a budget work session and to hear the FY20 Donation Requests. He stated each organization would have five minutes for their presentation in order to keep on schedule.

In Re: FY 19 Donation Requests

Presentations from the various agencies for donation requests were as follows:

AGENCY / ORGANIZATION	REQUESTED	AMOUNT PROPOSED IN WORK SESSION
Downtown Farmville	\$8,000	
R. R. Moton Museum	\$10,000	
Habitat for Humanity	\$5,000	
FACES	\$8,000	
Madeline's House	\$11,000	
Piedmont Senior Resources	\$19,972	
Longwood Small Business	\$7,000	

YMCA	\$10,000	Summer Program
	\$20,000	Co Program
Longwood Visual Arts	\$2,000	
STEPS	\$20,000	
Piedmont Area Veteran's Council	\$10,000	
Blackstone Area Bus	\$10,000	
SCOPE / Meals on Wheels	\$5,000	
Jolly Glee Senior Citizens	\$2,000	
PE-FA Youth Association	\$25,000	
Virginia Legal Aid	\$1,298	
Heart of Virginia Free Clinic	\$6,000	
Special Olympics	\$1,000	
Contingency Fund	\$5,000	

Mr. Bartlett stated the Board Finance Committee and the School Board Finance Committee will meet Wednesday, March 4, 2020 at 1:00 p.m. in the School Board Conference Room, 35 Eagle Drive, Farmville, Virginia.

On motion of Supervisor Wilck, seconded by Supervisor Cooper-Jones, and adopted by the following vote:

Aye:	Beverly M. Booth	Nay:	None
	Pattie Cooper-Jones		
	J. David Emert		
	Llew W. Gilliam, Jr.		
	Odessa H. Pride		
	Jerry R. Townsend		
	James R. Wilck		
Absent:	Robert M. Jones		

the meeting was adjourned.



**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 8-c
Department: County Administration
Staff Contact: Crystal Baker
Issue: Review of Accounts & Claims

Summary: The February bill list and a County Attorney invoice are attached for the Board's reviews.

Attachments: February 2020 Bill List
County Attorney Invoice

Recommendation:

Motion _____	Booth _____	Gilliam _____	Townsend _____
Second _____	Cooper-Jones _____	Jones _____	Wilck _____
	Emert _____	Pride _____	

AP375H
3/02/2020
FUND # - 100

PRINCE EDWARD
LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

AFTER CHECKS
PAGE 1

MAJOR# ACCT# 018990	VENDOR NUMBER NAME MISCELLANEOUS	INV#	DESCRIPTION	AMOUNT
0027	29332 THOYA Postcard Sales TOWN OF FARMVILLE	THOYA 4THQ 2019	THOYA POST CRD SALES	23.50 23.50 * 23.50 **
011010	BOARD OF SUPERVISORS			
3600	Advertising 15240 FARMVILLE NEWSMEDIA	129579/0120	ADVERTISING	798.86 798.86 *
5510	Travel-Mileage 25738 PRIDE ODESSA H	OCT-DEC 2019/2	MILEAGE	12.95 12.95 *
6040	ADP Equipment 30440 US CELLULAR	816442183 0220	CELLULAR SERVICE	265.00 265.00 * 1,076.81 **
012110	COUNTY ADMINISTRATOR			
5230	Telecommunications 30440 US CELLULAR	816442183 0220	CELLULAR SERVICE	126.12 126.12 *
6001	Office Supplies 13369 DIAMOND SPRINGS WATER INC	11393100 0220	WATER & EQUIP RENTAL	11.95 11.95 *
6030	Non-Capital Equipment 13782 DOMINION WHOLESALERS	1241	COPIERS	800.00 800.00 * 938.07 **
012210	LEGAL SERVICES			
1100	Salaries & Wages 29126 TERRI ATKINS WILSON PC	AUGUST 2019	LEGAL SERVICES	950.00 950.00 * 950.00 **
012310	COMMISSIONER OF REVENUE			
5230	Telecommunications 13325 TREASURER OF VIRGINIA	T429549	ONLINE SERVICE	71.10 71.10 *
5810	Dues & Association Member 12749 COMMISSIONER OF REV ASSOC	2020 DUES	DUES	25.00 25.00 * 96.10 **
			ACCOUNT TOTAL	
			MAJOR TOTAL	

AP375H
3/02/2020
FUND # - 100 GENERAL FUND

PRINCE EDWARD
LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

AFTER CHECKS
PAGE 2

MAJOR# ACCT# 012320	VENDOR NUMBER ASSESSOR	VENDOR NAME	INV#	DESCRIPTION	AMOUNT
3160	32122	Professional Services WAMPLER-EANES APPRAISAL	003 21	REASSESSMENT	21,532.50 21,532.50 * 21,532.50 **
012410	TREASURER			ACCOUNT TOTAL MAJOR TOTAL	
5230	11250 13325	Telecommunications BENCHMARK COMMUNITY BANK TREASURER OF VIRGINIA	7596 TREAS 0220 T429549	PAYFLOW/PAYPAL ONLINE SERVICE	61.10 71.10 132.20 *
5540	32294 32294	Travel-Convention & Educa WELDON COOPER CENTER WELDON COOPER CENTER	41704 41722	REGISTRATION REGISTRATION	80.00 80.00 160.00 *
6001	11353	Office Supplies BMS DIRECT	141797	RE BILL POSTAGE	428.61 428.61 *
6014	28866	Other Operating Supplies STEPS, INC	15238	SHREDDING SERVICES	70.00 70.00 *
6020	13012	DMV Stops DMV	202003100751	DMV STOP FEES	2,050.00 2,050.00 * 2,840.81 **
013100	ELECTORAL BOARD AND OFFICIALS			ACCOUNT TOTAL MAJOR TOTAL	
3500	24985	Printing OWEN G DUNN CO	20901	BALLOTS/WRAP	2,473.33 2,473.33 *
3600	15240	Advertising FARMVILLE NEWSMEDIA	130369/0120	ADVERTISING	122.90 122.90 * 2,596.23 **
013200	REGISTRAR			ACCOUNT TOTAL MAJOR TOTAL	
5810	31033	Dues & Association Member VRAY	2020 DUES	MEMBERSHIP DUES	250.00 250.00 *
6001	15241 18808 20600 20600 24985	Office Supplies FARMVILLE HERALD INTAB LLC KEY OFFICE SUPPLY KEY OFFICE SUPPLY OWEN G DUNN CO	REGISTRAR 0220 155788A 539650 539719 20860	NEWSPAPER SUBSCRIPTN I VOTED STICKERS PAPER BINDERS/LABELS/SUPPS BALLOT BIN	40.00 130.04 17.98 120.30 22.41 330.73 * 580.73 **
				ACCOUNT TOTAL MAJOR TOTAL	

AP375H
3/02/2020
FUND # - 100 GENERAL FUND

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MAJOR# ACCT# 021100	VENDOR NUMBER CIRCUIT COURT	VENDOR NAME	INV#	DESCRIPTION	AMOUNT
6001	20600	Office Supplies KEY OFFICE SUPPLY	539618 539920	BOTTLED WATER FILE STORAGE	18.38 58.00 76.38 * 76.38 **
				ACCOUNT TOTAL	
				MAJOR TOTAL	
021200		GENERAL DISTRICT COURT			
6001	13369	Office Supplies DIAMOND SPRINGS WATER INC	16759600 0120 539837 539876 539961	WATER & EQUIP RENTAL CALCULATORS LLR84142 CLIPS/PACKING TAPE	11.95 216.85 5.57 14.15 248.52 * 248.52 **
				ACCOUNT TOTAL	
				MAJOR TOTAL	
021250		JUVENILE & DOMESTIC COURT			
6001	13369	Office Supplies DIAMOND SPRINGS WATER INC	17105000 0120 15236	WATER & EQUIP RENTAL SHREDDING SERVICES	77.30 15.00 92.30 * 92.30 **
				ACCOUNT TOTAL	
				MAJOR TOTAL	
021600		CLERK OF THE CIRCUIT COURT			
5230	21319	Telecommunications CENTURYLINK	309863799 0220	PHONE	49.94 49.94 *
				ACCOUNT TOTAL	
5810	31475	Dues and Assoc Membership VA COURT CLERK'S ASSOC	DUES 0220	ANNUAL DUES	470.00 470.00 *
				ACCOUNT TOTAL	
5850	999999	Jurors/Witnesses	JUROR 01212020 JUROR 01212020 JUROR 01212020 JUROR 01212020 JUROR 01212020 JUROR 01212020 JUROR 01212020	JUROR JUROR JUROR JUROR JUROR JUROR JUROR	30.00 30.00 30.00 30.00 30.00 30.00 30.00 210.00 *
				ACCOUNT TOTAL	
5851	999999	Multijurisdictional Juror	MJ JUROR 0220 MJ JUROR 0220 MJ JUROR 0220 MJ JUROR 0220 MJ JUROR 0220	JUROR JUROR JUROR JUROR JUROR	35.23 50.47 30.00 30.00 39.09 184.79 *
				ACCOUNT TOTAL	

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021800	13369	DIAMOND SPRINGS WATER INC	16938800	WATER & EQUIP RENTAL	53.75 *
				MAJOR TOTAL	968.48 **
6012	21761	RELX INC DBA LEXISNEXIS	3092472802	SUBSCRIPTION	366.00 *
				MAJOR TOTAL	366.00 **
022100		COMMONWEALTH'S ATTORNEY			
5210	25955	Postal Services PURCHASE POWER	COMM ATTY 0120	POSTAGE	520.99 *
6001	20600	Office Supplies KEY OFFICE SUPPLY	539966	COPY PAPER	520.99 *
			540011	POST IT/MSE/KEYBRD	149.85
6012	22211	Books and Subscriptions MATTHEW BENDER & CO INC	16726162	VA MODEL JURY INSTRU	147.54
			17142237	BRYSON VA CIVIL PROC	297.39 *
				MAJOR TOTAL	523.61
022200		VICTIM WITNESS ASSISTANCE PROGRAM			213.10
5210	30674	Postal Services U S POSTAL SERVICE		BOX RENT	736.71 *
				MAJOR TOTAL	1,555.09 **
031200		SHERIFF			
3170	22347	Drug Testing MEDTOX LABORATORIES INC	01202094888	DRUG TESTING	64.00 *
3310	12742	Repairs/Maintenance-Radio COMMTRONICS OF VIRGINIA	229801	REPROGRAM RADIOS	64.00 *
				MAJOR TOTAL	64.00 **
3311	14300	Repairs & Maint-Auto & Eq EAST END MOTOR CO INC		AUTO REPAIR	50.00 *
				MAJOR TOTAL	50.00 *
				ACCOUNT TOTAL	1,231.21 *
				MAJOR TOTAL	1,231.21 *
				AUTO REPAIR	107.90
				BRAKE INSTALLATION	1,254.40
				BRAKE INSTALLATION	633.92
				AUTO REPAIR	163.74
				AUTO REPAIR	115.88
				WRECKER SERVICE	250.00

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	14915	EXPRESS CARE	OIL CHANGE	20184	128.15
	14915	EXPRESS CARE	OIL CHANGE	20193	125.94
	14915	EXPRESS CARE	OIL CHANGE	20338	110.96
	14915	EXPRESS CARE	OIL CHANGE	20415	100.96
	14915	EXPRESS CARE	OIL CHANGE	20979	80.97
	14915	EXPRESS CARE	OIL CHANGE	21034	80.97
	14915	EXPRESS CARE	OIL CHANGE	30381	80.97
	14915	EXPRESS CARE	OIL CHANGE	30415	80.97
	14915	EXPRESS CARE	OIL CHANGE	30532	80.97
	14915	EXPRESS CARE	OIL CHANGE	30646	80.97
	20323	KENBRIDGE TIRE	CALIBRATIONS	1449	225.00
	20323	KENBRIDGE TIRE	CALIBRATION	698732	25.00
	20323	KENBRIDGE TIRE	CALIBRATION	842873	25.00
	20323	KENBRIDGE TIRE	CALIBRATION	842895	25.00
	20323	KENBRIDGE TIRE	CALIBRATION	86013	25.00
	20323	KENBRIDGE TIRE	CALIBRATION	86015	25.00
	20323	KENBRIDGE TIRE	CALIBRATION	86021	25.00
	20323	KENBRIDGE TIRE	CALIBRATION	86034	25.00
	27490	RUNDSTROM AUTO LLC	STATE INSPECTION	PECSO 020520	22.00
	27490	RUNDSTROM AUTO LLC	WATER PUMP	PECSO 021820	617.20
3312		Repairs & Maintenance-Off			4,516.87 *
	20600	KEY OFFICE SUPPLY	CHAIR	538031	279.00
3320		Maintenance Service Contr			279.00 *
	23833	VERIZON CONNECT NWF, INC	GPS SERVICE	OSV000001994591	454.80
	23833	VERIZON CONNECT NWF, INC	GPS SERVICE CONTRACT	OSV000002022053	454.80
	31333	VERIZON WIRELESS	SERVICE	9847225885 0120	600.37
	36550	ZUERCHER TECHNOLOGIES	MAINT CONTRACT	254415	15,683.00
3600		Advertising			17,192.97 *
	15240	FARMVILLE NEWSMEDIA	ADVERTISING	129521/0220	365.63
	15240	FARMVILLE NEWSMEDIA	ADVERTISING	129521/993277	233.51
5210		Postal Services			599.14 *
	11894	BUSINESS CARD	POSTAGE	0555SHERIFF0220	227.60
	15380	FARMVILLE PRINTING	STAMPED ENVELOPES	1796-GOVT ENV	896.00
5230		Telecommunications			1,123.60 *
	20904	KINEX NETWORKING SOLUTION	REMOTE BACKUP	200201 0013	19.95
	21319	CENTURYLINK	PHONE	309468839 0220	10.36
	21319	CENTURYLINK	SHERIFF'S VCIN	309558628 0220	7.97
	30440	US CELLULAR	CELLULAR SERVICE	918210747 0220	720.77
5530		Travel-Subsistence & Lodg			759.05 *
	11894	BUSINESS CARD	MEALS	0555SHERIFF0220	35.87
5801		Accreditation			35.87 *
	31333	VERIZON WIRELESS	ACCREDITATION PHONES	9847510086	81.95
			ACCOUNT TOTAL		81.95 *

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6001		11894	Office Supplies	0555SHERIFF0220	OFFICE SUPPLIES	43.58
		13369	BUSINESS CARD	27661300 0120	WATER & EQUIP RENTAL	65.65
		15380	DIAMOND SPRINGS WATER INC	1642 NEW LTRHD	LETTERHEAD	180.68
		20600	FARMVILLE PRINTING	539334	COPY PAPER	174.75
		20600	KEY OFFICE SUPPLY	539397	STAPLERS/CLIPS	107.47
		20600	KEY OFFICE SUPPLY	539509	CALENDARS	28.55
		20600	KEY OFFICE SUPPLY	539838	RESUME PAPER	15.99
		20600	KEY OFFICE SUPPLY	540130	LEGAL PADS	17.78
		32138	WALMART COMMUNITY/SYNCR	0068	WIRE TIES	39.95
		32138	WALMART COMMUNITY/SYNCR	3528	CUPS/COFFEE/ETC	57.06
		32138	WALMART COMMUNITY/SYNCR	3785	BATTERIES	14.57
		32138	WALMART COMMUNITY/SYNCR	5013	CREAM/PLATES	15.32
6003			Public Education/Crime Pr		ACCOUNT TOTAL	761.36 *
		12910	CREATIVE PRODUCT SOURCE	CPI083922	MAGNETS	269.01
		25326	PERFECT IMPRINTED PRODUCTS	50067	WHISTLES	741.16
6008			Vehicle & Powered Equip F		ACCOUNT TOTAL	1,010.17 *
		11894	BUSINESS CARD	0555SHERIFF0220	FUEL	28.00
6009			Vehicle & Powered Equip S		ACCOUNT TOTAL	28.00 *
		11005	B&G AUTO INC	8396	BATTERY	181.84
		16102	GALLS LLC	014727565	MAG LIGHT	122.00
		23248	NAPA OF FARMVILLE	205787	WIPER BLADES	41.97
		32736	WOHLFORD'S RADAR	868068	TUNING FORK RADAR	216.00
6010			Police Supplies		ACCOUNT TOTAL	561.81 *
		13012	DMV	202003100075	SPECIAL ID	10.00
		16102	GALLS LLC	014709246	SECURITY SCANNER	384.92
		16102	GALLS LLC	014784281	MIRROR	95.25
		21829	LOWES BUSINESS ACCT/SYNCR	SHERIFF 0120	TOTES/TIES	89.33
		23944	TOWN POLICE SUPPLY	002875-1	HOLSTER	44.00
		28432	SIRCHIE FINGER PRINT LABS	0431088 IN	TEST KITS	86.47
6011			Uniforms & Wearing Appare		ACCOUNT TOTAL	709.97 *
		10380	AMERICAN UNIFORM SALES	55584	SHIRTS	114.46
		10380	AMERICAN UNIFORM SALES	55585	SHIRTS	87.18
		10380	AMERICAN UNIFORM SALES	55586	SHIRTS	154.50
		10380	AMERICAN UNIFORM SALES	55587	SHIRTS	122.02
		10380	AMERICAN UNIFORM SALES	55626	SHIRTS	114.46
		11256	BKT UNIFORMS	77928	PANTS	111.98
		11256	BKT UNIFORMS	78277	PANTS	71.99
		16102	GALLS LLC	014796157	INSIGNIAS	36.35
		16102	GALLS LLC	014850207	BELT AND GLOVE POUCH	116.44
		19331	JEFFERSON JANNEAR	2020 1/2	SEW ON HASHMARKS	116.44
					ACCOUNT TOTAL	28.00
					MAJOR TOTAL	957.38 **
					ACCOUNT TOTAL	29,898.35 **

MAJOR#	ACCT#	VENDOR NUMBER	VENDOR NAME	INV#	DESCRIPTION	AMOUNT
7001	032200	14347	EASTERN FIRE EQUIPMENT SER	3275252	HYGIENE KIT PVC	117.85
		20600	KEY OFFICE SUPPLY	538357	COPY PAPER	34.95
		23166	NAFECO INC	1016617	ANSUL FOAM	854.50
		23166	NAFECO INC	1020063	PANTS	38.50
					ACCOUNT TOTAL	1,045.80 *
7002			Payment to Rice VFD			
		11772	BUG BUSTERS PEST CONTROL	569068	PEST CONTROL	45.00
		12845	COUNTY WASTE	0800125809 0120	TRASH COLLECTION	53.17
		12845	COUNTY WASTE	0800125809 0220	TRASH COLLECTION	53.17
		14300	EAST END MOTOR CO INC	185189	TIRES	1,633.51
		14527	ELECOM INC	37230	MINITOR PAGERS	1,323.00
		18671	INDUSTRIAL REPAIR INC	26869	REPAIR	628.05
		21319	CENTURYLINK	310013979 0220	RVFD PHONE	195.08
		28598	SOUTHERN STATES-AMELIA	G038055	TANK FILL	319.26
		28598	SOUTHERN STATES-AMELIA	G179762	TANK FILL	146.11
		31846	DOMINION ENERGY VIRGINIA	4500495009 0120	RVFD ELECTRIC	206.54
		31846	DOMINION ENERGY VIRGINIA	4500495009 0220	RVFD ELECTRIC	217.36
		31846	DOMINION ENERGY VIRGINIA	5487358649 0120	RVFD ELECTRIC	8.89
		31846	DOMINION ENERGY VIRGINIA	5487358649 0120	RVFD ELECTRIC	8.78
		32734	WITMER PUBLIC SAFETY GRP	1995572	UNIFORMS & EQUIP	1,076.99
		32734	WITMER PUBLIC SAFETY GRP	1999396	PATCHES	250.00
					ACCOUNT TOTAL	6,164.91 *
7004			Payment to Darlington VFD			
		12996	CYRUS PEST CONTROL CO	JANUARY	PEST CONTROL	45.00
		13083	DARLINGTON HGT FIRE DEPT	REIMB 0120	INTERNET	99.11
		13083	DARLINGTON HGT FIRE DEPT	REIMB 0220	INTERNET	98.34
		14300	EAST END MOTOR CO INC	187544	INSPECTION/OIL CHNGE	448.67
		14700	ELLINGTON ENERGY SERVICE	4009	PROPANE	196.38
		14700	ELLINGTON ENERGY SERVICE	4013	PROPANE	132.16
		14700	ELLINGTON ENERGY SERVICE	502546	DIESEL	491.01
		14700	ELLINGTON ENERGY SERVICE	502547	GAS	316.84
		14700	ELLINGTON ENERGY SERVICE	6553	PROPANE	179.84
		25120	PAIRET'S INC	6553	PROPANE	215.31
		28640	SOUTHSIDE ELECTRIC COOP	26198	PLAQUE ENGRAVING	175.00
				38156001 0220	DHVFD ELECTRIC	220.16
					ACCOUNT TOTAL	2,617.82 *
7007			Payment to Meherrin VFD			
		15656	FIRE & SAFETY EQUIP CO	98151	SAFETY EQUIP	688.00
		25246	PARKER OIL CO INC	298646	DIESEL	484.41
		25246	PARKER OIL CO INC	300155	PROPANE	561.24
		31338	VERIZON	4347360633 0120	MVFD PHONE	200.79
		31359	VEST'S SALE & SERVICE INC	14021	GRILL FOR SIREN	354.98
		31846	DOMINION ENERGY VIRGINIA	0519881510 0120	MVFD ELECTRIC	386.91
		31846	DOMINION ENERGY VIRGINIA	1913347348 0120	MVFD ELECTRIC	34.15
					ACCOUNT TOTAL	2,710.48 *
					MAJOR TOTAL	12,539.01 **

MAJOR#	ACCT#	VENDOR NUMBER	VENDOR NAME	EMERGENCY SERVICES	INV#	DESCRIPTION	AMOUNT
3160	032500	29280	Professional Service E-91 TIMMONS GROUP		236873 65628	ADDRESS X REFERENCE	140.00 * 140.00 * 140.00 **
033200			REGIONAL JAIL & DETENTION				ACCOUNT TOTAL MAJOR TOTAL
9001		25380	Jail Rev Bond 2017 PIEDMONT REGIONAL JAIL		3239	JAIL REV BOND 2017	41,449.34 * 41,449.34 * 41,449.34 **
034100			BUILDING OFFICIAL				ACCOUNT TOTAL MAJOR TOTAL
5230		30440	Telecommunications US CELLULAR		816442183 0220	CELLULAR SERVICE	32.03 * 32.03 *
5810		19102	Dues & Association Member JMBCOA		2020 DUES	ASSOCIATION DUES	25.00 * 25.00 * 57.03 **
035100			ANIMAL CONTROL				ACCOUNT TOTAL MAJOR TOTAL
3110		27524	Vet Care RIDGE ANIMAL HOSPITAL		281020	VET SERVICES	99.80
		27524	RIDGE ANIMAL HOSPITAL		281269	VET SERVICES	84.20
		27524	RIDGE ANIMAL HOSPITAL		281725	VET SERVICES	211.82
3310		13730	Repairs/Maintenance DODSON BROS EXTERMINATING		719313 0120	PEST CONTROL	395.82 *
		22900	MUMMA ADAM		REIMB 0120	KEYS/LCKS/MAINT SUPP	50.00 56.61 106.61 *
3311		14300	Repairs & Maint-Auto & Po EAST END MOTOR CO INC		187505	OIL CHANGE & SERVICE	51.93
		14300	EAST END MOTOR CO INC		187607	OIL CHANGE & SERVICE	47.82
5110		31846	Electrical Services DOMINION ENERGY VIRGINIA		0890745003 0220	ANIMAL SHELTER	99.75 * 571.72 * 571.72 *
5230		21319	Telecommunications CENTURYLINK		310119726 0220	PHONE	137.72
		30440	US CELLULAR		816442183 0220	CELLULAR SERVICE	76.05 213.77 * 1,387.67 **
035300			MEDICAL EXAMINER				ACCOUNT TOTAL MAJOR TOTAL
3110		29459	Professional Health Serv TREASURER OF VIRGINIA		ALLEN MARY ANN	CORONER	20.00

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042610	SANDY RIVER RESERVOIR	AMOS WILLMA SUE	CORONER	20.00
		KING TOM THORNT	CORONER	20.00
		MCCRAW LINDSEY	CORONER	20.00
		STANLEY LIZETTE	CORONER	20.00
			ACCOUNT TOTAL	100.00 *
			MAJOR TOTAL	100.00 **
3160	Professional Services 17925 HURT & PROFFITT, INC	58074 20190066	PMP/SPLMY CAP ANALYS	3,600.00
			ACCOUNT TOTAL	3,600.00 *
			MAJOR TOTAL	3,600.00 **
043200	GENERAL PROPERTIES			
3310	Repairs/Maintenance			
	13730 DODSON BROS EXTERMINATING	158003 0120	PEST CONTROL	38.00
	13730 DODSON BROS EXTERMINATING	158005 0120	PEST CONTROL	38.00
	13730 DODSON BROS EXTERMINATING	158006 0120	PEST CONTROL	38.00
	13730 DODSON BROS EXTERMINATING	158007 0120	PEST CONTROL	85.00
	13730 DODSON BROS EXTERMINATING	158010 0120	PEST CONTROL	38.00
	23248 NAPA OF FARMVILLE	205134	V-BELT/GREASE	11.98
	25680 PRICE SUPPLY CO INC	2001 072297	BUBBLER KIT	57.36
			ACCOUNT TOTAL	306.34 *
5110	Electrical Services			
	28640 SOUTHSIDE ELECTRIC COOP	114379002 0220	ELECTRIC	30.12
	31846 DOMINION ENERGY VIRGINIA	1230385005 0220	RY CLK MNMNT	8.89
	31846 DOMINION ENERGY VIRGINIA	1545926683 0220	SCOPE BLDG	170.16
	31846 DOMINION ENERGY VIRGINIA	2786281903 0220	COURTHOUSE	9,847.06
	31846 DOMINION ENERGY VIRGINIA	4883315659 0220	STEPS HDQTRS	672.81
	31846 DOMINION ENERGY VIRGINIA	4951935099 0220	SHERIFF SHED	20.79
	31846 DOMINION ENERGY VIRGINIA	5856894620 0220	WORSHAM CLOCK	12.39
	31846 DOMINION ENERGY VIRGINIA	6669158583 0220	LIGHTS AT RICE	123.71
	31846 DOMINION ENERGY VIRGINIA	8105475944 0220	AG BLDG	1,624.96
	31846 DOMINION ENERGY VIRGINIA	9670710004 0220	SHOP	38.51
			ACCOUNT TOTAL	12,549.40 *
5120	Heating Services			
	14700 ELLINGTON ENERGY SERVICE	4168	HEATING OIL	4,360.00
	14700 ELLINGTON ENERGY SERVICE	502488	HEATING OIL	2,180.00
	25247 PARKER OIL COMPANY INC	261232	CREDIT	54.86-
			ACCOUNT TOTAL	6,485.14 *
5130	Water & Sewer			
	29332 TOWN OF FARMVILLE	AG BLDG 0220	WATER & SEWER	68.84
	29332 TOWN OF FARMVILLE	CH LAWN 0220	WATER	11.29
	29332 TCWN OF FARMVILLE	SCOPE BLDG 0220	WATER & SEWER	34.84
	29332 TCWN OF FARMVILLE	STPS IND 0220	WATER & SEWER	85.84
	29332 TCWN OF FARMVILLE	56 SMI WAY 0220	WATER & SEWER	71.21
			ACCOUNT TOTAL	272.02 *

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	10105	AT&T Telecommunications	7305055660 0220	SHOP PHONE	45.80
	12747	COMMORLD	18094	TELECOM REPAIR	270.00
	12747	COMMORLD	18095	TELECOM REPAIR	382.50
	21319	CENTURYLINK	310262069 0220	PHONE	65.22
	21319	CENTURYLINK	310441360 0220	PHONE	99.88
	30440	US CELLULAR	816442183 0220	CELLULAR SERVICE	106.10
5440	28869	Portable Toilet Rental STIFF O O INC	8460	MONTHLY SERVICE	969.50 *
6005	13367	Janitorial Supplies DIAMOND PAPER COMPANY	254412	TP/PAPER TOWELS	218.64
	13367	DIAMOND PAPER COMPANY	255374	TRSH BGS/TWLS/SOAP	998.19
	30239	UNIFIRST CORPORATION	202 1079980	CLEANING RENTALS	71.24
6007	13369	Repairs and Maintenance S DIAMOND SPRINGS WATER INC	11393100 0220	WATER & EQUIP RENTAL	1,288.07 *
	15721	FISHER AUTO PARTS, INC.	056 253095	FLOOR DRY	8.95
	25680	PRICE SUPPLY CO INC	2001 071322	FUEL FILTER	19.96
043400	CANNERY				22.99
3161	31653	Professional Services-Can VIRGINIA FOOD WORKS	468	COMMERCIAL CONTRACT	51.90 *
5110	28640	Electrical Services SOUTHSIDE ELECTRIC COOP	44435001 0220	ELECTRIC	2,916.67
5120	25247	Heating Services PARKER OIL COMPANY INC	261232	HEATING OIL	2,916.67 *
5230	21319	Telecommunications CENTURYLINK	310248529 0220	PHONE	368.24
053500	COMPREHENSIVE SERVICES ACT				368.24 *
3160	10121	CSA Programs ACEWALL SCHOLARS			659.95
	11191	BEAR CREEK ACADEMY			659.95 *
	11777	BUILDING BLOCKS TO SUCCESS			280.44
	11777	BUILDING BLOCKS TO SUCCESS			280.44 *
	11777	BUILDING BLOCKS TO SUCCESS			4,225.30 **
	12280	CENTRA HEALTH			1,100.00
	12280	CENTRA HEALTH			3,610.00
					40.00
					40.00
					40.00
					2,365.00
					2,352.00

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	12280	CENTRA HEALTH	PROFESSIONAL SERVICES		5,292.00
	12280	CENTRA HEALTH	PROFESSIONAL SERVICES		5,292.00
	12410	CHESTNUT HILL MENTAL HEALT	PROFESSIONAL SERVICES		8,597.00
	14923	FAISON SCHOOL FOR AUTISM	PROFESSIONAL SERVICES		7,127.00
	14939	FAMILY PRESERVATION SERV	PROFESSIONAL SERVICES		780.00
	15965	FULCRUM COUNSELORS, LLC	PROFESSIONAL SERVICES		900.00
	15965	FULCRUM COUNSELORS, LLC	PROFESSIONAL SERVICES		825.00
	17065	FULCRUM COUNSELORS, LLC	PROFESSIONAL SERVICES		900.00
	17065	HALLMARK YOUTH-CARE-RICHMD	PROFESSIONAL SERVICES		3,586.00
	17065	HALLMARK YOUTH-CARE-RICHMD	PROFESSIONAL SERVICES		15,360.50
	17328	HARBOR POINT BEHAVIORIAL	PROFESSIONAL SERVICES		2,660.00
	18816	INTERCEPT YOUTH SERVICES	PROFESSIONAL SERVICES		5,633.94
	28733	SPENCER DOUGLAS	PROFESSIONAL SERVICES		71.47
			ACCOUNT TOTAL		66,571.91 *
			MAJOR TOTAL		66,571.91 **
081100		PLANNING			
3161		Planning Commission			
	16195	GILLIAM DONALD B	COMMISSION MEETING	FEB 18 2020	100.00
	17883	HUNT PRESTON	COMMISSION MEETING	FEB 18 2020	100.00
	19458	JENKINS TIMOTHY MARK	COMMISSION MEETING	FEB 18 2020	100.00
	19875	JONES ROBERT M	COMMISSION MEETING	FEB 18 2020	100.00
	21525	LEATHERWOOD CLIFFORD JACK	COMMISSION MEETING	FEB 18 2020	100.00
	25047	PAIGE WHITFIELD	COMMISSION MEETING	FEB 18 2020	100.00
	25309	PEERY JOHN W JR	COMMISSION MEETING	FEB 18 2020	100.00
	25607	PRENGAMAN JOHN C	COMMISSION MEETING	FEB 18 2020	100.00
	28067	SANDLIN TERESA	COMMISSION MEETING	FEB 18 2020	100.00
	32150	WATSON BRETT VON CANNON	COMMISSION MEETING	FEB 18 2020	100.00
		Telecommunications			1,000.00 *
5230		30440 US CELLULAR	ACCOUNT TOTAL		42.04
5510		Travel-Mileage	ACCOUNT TOTAL		42.04 *
	16195	GILLIAM DONALD B	MILEAGE	FEB 18 2020	23.00
	17883	HUNT PRESTON	MILEAGE	FEB 18 2020	23.00
	19458	JENKINS TIMOTHY MARK	MILEAGE	FEB 18 2020	12.65
	19875	JONES ROBERT M	MILEAGE	FEB 18 2020	5.75
	25047	PAIGE WHITFIELD	MILEAGE	FEB 18 2020	9.20
	25309	PEERY JOHN W JR	MILEAGE	FEB 18 2020	1.73
	25607	PRENGAMAN JOHN C	MILEAGE	FEB 18 2020	5.75
	28067	SANDLIN TERESA	MILEAGE	FEB 18 2020	6.90
		ECONOMIC DEVELOPMENT	ACCOUNT TOTAL		87.98 *
		Telecommunications	MAJOR TOTAL		1,130.02 **
081500		30440 US CELLULAR			
5230		Telecommunications	ACCOUNT TOTAL		45.03 *
		CELLULAR SERVICE	MAJOR TOTAL		45.03 **

AP375H
3/02/2020
FUND # - 100 GENERAL FUND

PRINCE EDWARD
LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

AFTER CHECKS
PAGE 12

MAJOR# ACCT# 081600	VENDOR NUMBER TOURISM	VENDOR NAME	INV#	DESCRIPTION	AMOUNT
5110		Electrical Services			
	31846	DOMINION ENERGY VIRGINIA	0675198071 0220	VISITORS CENTER	129.37
	31846	DOMINION ENERGY VIRGINIA	1059387447 0220	ELECTRIC	121.98
				ACCOUNT TOTAL	251.35 *
5130		Water & Sewer			
	29332	TOWN OF FARMVILLE	VISTRS CTR 0220	WATER & SEWER	48.84
				ACCOUNT TOTAL	48.84 *
5230		Telecommunications			
	21319	CENTURYLINK	310393238 0220	PHONE	336.89
				ACCOUNT TOTAL	336.89 *
5897		Virginia's Retreat			
	22340	MECKLENBURG COUNTY	FY2020 DUES	ANNUAL DUES	4,500.00
				ACCOUNT TOTAL	4,500.00 *
				MAJOR TOTAL	5,137.08 **
083500		COOPERATIVE EXTENSION OFFICE			
3199		Purchase of Service - Oth			
	999999	CREWS ALLISON	REIMB 0120	CONFERENCE REIMB	195.00
				ACCOUNT TOTAL	195.00 *
5230		Telecommunications			
	21319	CENTURYLINK	309520098 0220	PHONE	123.88
				ACCOUNT TOTAL	123.88 *
				MAJOR TOTAL	318.88 **
091000		GENERAL EXPENSE			
5230		Internal Telecom Account			
	23933	SEGRA	165866886 0220	PHONE	2,448.84
				ACCOUNT TOTAL	2,448.84 *
5807		Contingency			
	27756	ROCHETTE'S FLORIST	16226	FLOWERS (STOKES)	165.00
				ACCOUNT TOTAL	165.00 *
				MAJOR TOTAL	2,613.84 **
094000		CAPITAL PROJECTS			
0002		Computer System			
	12726	COMPRO COMPUTERS	2149 0717	COMPUTER EQUIPMENT	13,347.18
				ACCOUNT TOTAL	13,347.18 *
0035		Courthouse Renovation-Con			
	12063	C W WARTHEN	54347	FILE RELOCATION CCC	7,790.00
			18110	TELECOM REPAIR	450.00
	12889	CRABTREE ROHRBAUGH & ASSC	25 3033	CH CONSTRUCTION	1,745.31
	17925	HURT & PROFFITT, INC	58145 20191126	MATERIALS TESTING	225.00
	25352	PHELPS LOCKSMITH SERVICE	1296	REKEY	306.00
	29270	TIMMONS CONSULTING SERVICE	CRT 0166	CONSTRUCTION CONSULT	6,026.40

AP375H
3/02/2020
FUND # - 100 GENERAL FUND

PRINCE EDWARD
LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

AFTER CHECKS
PAGE 13

MAJOR# ACCT#	VENDOR NUMBER	VENDOR NAME	DESCRIPTION	INV#	AMOUNT
0036	32916	WRIGHT LINE LLC	INSTALL CABINETS	004130926	1,485.00
	35755	Z3N TECHNOLOGIES	EQUIP INSTALLATION	12755	1,373.69
					19,401.40 *
			ACCOUNT TOTAL		
0052	13782	Dominion Wholesalers	COPIERS	1241	400.00
	20600	KEY OFFICE SUPPLY	WALL POCKETS/RACKS	539697	223.63
	20600	KEY OFFICE SUPPLY	PRIVACY SCREENS	539698	109.95
					733.58 *
			ACCOUNT TOTAL		
0061	12889	CRABTREE ROHREBAUGH & ASSC	STEPS BLDG RENOVATION	8 3033.3	31.20
					31.20 *
			ACCOUNT TOTAL		
095000		DEBT SERVICE	DSS CONSTRUCTION	10 3197	397.70
					397.70 *
					33,911.06 **
			ACCOUNT TOTAL		
			MAJOR TOTAL		
0006	12540	CITIZENS & FARMERS BANK	YMCA LOAN - INTEREST	3759 YMCA 0220	4,674.23
					4,674.23 *
					4,674.23 **
			ACCOUNT TOTAL		
			MAJOR TOTAL		
			FUND TOTAL		263,826.64

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3/02/2020
FUND # - 105 FORFEITED ASSETS FUND

PRINCE EDWARD
LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

AFTER CHECKS
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MAJOR#	VENDOR	NUMBER	VENDOR	INV#	DESCRIPTION	AMOUNT
031700	FORFEITED DRUG ASSETS					
6020	Commonwealth Attorney Exp					
	29332 TOWN OF FARMVILLE		FPD 0120		COMM ATTY TO FPD	3,000.00
						3,000.00 *
						3,000.00 **
						3,000.00

ACCOUNT TOTAL
MAJOR TOTAL
FUND TOTAL

AP375H

3/02/2020

FUND # - 205 EMS DISTRICT FUND

PRINCE EDWARD

LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

AFTER CHECKS
PAGE 15

MAJOR#	VENDOR NUMBER	VENDOR NAME	INV#	DESCRIPTION	AMOUNT
8203	25880	PEVRS Comm Equipment PRINCE EDWARD VOL RESCUE	1004	COMMUNICATION EQUIP	12,031.00
				ACCOUNT TOTAL	12,031.00 *
				MAJOR TOTAL	12,031.00 **
				FUND TOTAL	12,031.00

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3/02/2020
FUND # - 501 WATER FUND

PRINCE EDWARD
LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

AFTER CHECKS
PAGE 16

MAJOR#	VENDOR	INVOICE#	DESCRIPTION	AMOUNT
ACCT#	NUMBER			
043200	GENERAL PROPERTIES			
5130	Water Service			
	29332 TOWN OF FARMVILLE			
		WATER TANK 0220	WATER & SEWER	
				21.10
				21.10 *
				21.10 **
				21.10
		ACCOUNT TOTAL		
		MAJOR TOTAL		
		FUND TOTAL		

AP375H
3/02/2020
FUND # - 502 SEWER FUND

PRINCE EDWARD
LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

AFTER CHECKS
PAGE 17

MAJOR#	VENDOR	INVOICE#	DESCRIPTION	AMOUNT
5110	Electrical Services			
	31846 DOMINION ENERGY VIRGINIA	4148700281 0220	SEWER PUMP	48.15
	31846 DOMINION ENERGY VIRGINIA	7471653571 0220	SEWER PUMP	126.66
			ACCOUNT TOTAL	174.81 *
			MAJOR TOTAL	174.81 **
			FUND TOTAL	174.81

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3/02/2020
FUND # - 520

PRINCE EDWARD
LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

AFTER CHECKS
PAGE 18

MAJOR# ACCT# 042300	VENDOR NUMBER COLLECTIONS	VENDOR NAME	INV#	DESCRIPTION	AMOUNT
3311		Repairs & Maint-Auto & Eq			
	11491	ARC3 GASES	06816919	GASKET/SEAT/TRCH RPR	73.59
	15560	FARMVILLE WHSALE ELECTRIC	680688	WIRE/BXES/STPLES	254.99
	15560	FARMVILLE WHSALE ELECTRIC	681029	WIRE NUTS	15.30
	23248	NAPA OF FARMVILLE	2051134	V-BELT/GREASE	59.16
				ACCOUNT TOTAL	403.04 *
3840		Contract Landfill - POS			
	10254	REPUBLIC SERVICES #974	0974 000561249	TRASH COLLECTION	369.17
	10254	REPUBLIC SERVICES #974	0974 000561250	TRASH COLLECTION	147.61
	10254	REPUBLIC SERVICES #974	0974 000561251	TRASH COLLECTION	235.43
				ACCOUNT TOTAL	752.21 *
3841		Purchase of Service - Rec			
	14723	EMANUEL TIRE OF VIRGINIA	492635	TIRE RECYCLING	535.20
	14723	EMANUEL TIRE OF VIRGINIA	492701	TIRE RECYCLING	388.00
	28866	STEPS, INC	JANUARY 2020	RECYCLING	2,702.32
				ACCOUNT TOTAL	3,625.52 *
5110		Electrical Services			
	28640	SOUTHSIDE ELECTRIC COOP	114379001 0220	ELECTRIC	88.02
	28640	SOUTHSIDE ELECTRIC COOP	114379003 0220	ELECTRIC	141.35
	31846	DOMINION ENERGY VIRGINIA	0599507431 0220	RICE COLLECTION CNTR	66.32
	31846	DOMINION ENERGY VIRGINIA	0670040567 0220	TRASHMORE RD STE	121.13
	31846	DOMINION ENERGY VIRGINIA	1144204110 0220	GREEN BAY	92.43
	31846	DOMINION ENERGY VIRGINIA	5181167213 0220	SCLHSE LEACHATE PUMP	373.48
	31846	DOMINION ENERGY VIRGINIA	8601161519 0220	PROSPECT DUMP SITE	106.24
	31846	DOMINION ENERGY VIRGINIA	8970737501 0220	SCALEHOUSE	155.20
	31846	DOMINION ENERGY VIRGINIA	9176847250 0220	LANDFILL SHELTER	74.69
				ACCOUNT TOTAL	1,218.86 *
5230		Telecommunications			
	21319	CENTURYLINK	309480181 0220	PHONE	64.32
	21319	CENTURYLINK	309553498 0220	PHONE	54.02
	21319	CENTURYLINK	309615846 0220	PHONE	61.06
	21319	CENTURYLINK	309714661 0320	PHONE	64.32
	21319	CENTURYLINK	310039285 0220	WORSHAM	47.60
	30440	US CELLULAR	816442183 0220	CELLULAR SERVICE	32.02
	31337	VERIZON	131056010 0120	PHONE	50.34
	31337	VERIZON	743213759 0120	PHONE	91.21
				ACCOUNT TOTAL	464.89 *
5440		Portable Toilet Rental			
	28869	STIFF O O INC	8460	MONTHLY SERVICE	702.50
				ACCOUNT TOTAL	702.50 *
6008		Vehicle & Powered Equip F			
	14700	ELLINGTON ENERGY SERVICE	3113	FUEL	50.01
	14700	ELLINGTON ENERGY SERVICE	3610	FUEL	191.00
	14700	ELLINGTON ENERGY SERVICE	4234	FUEL	50.00
				ACCOUNT TOTAL	291.01 *
6009		Vehicle & Powered Equip S			
	14300	EAST END MOTOR CO INC	185687	SERVICE CALL	180.00

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FUND # - 520

PRINCE EDWARD
LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

AFTER CHECKS
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MAJOR#	VENDOR NUMBER	VENDOR NAME	INV#	DESCRIPTION	AMOUNT
042400	14300	EAST END MOTOR CO INC	185887	TIRE	683.98
	14300	EAST END MOTOR CO INC	186182	TIRE	652.78
	14943	EXCEL TRUCK GROUP	CM 1267525R	CREDIT MEMO	90.00-
	14943	EXCEL TRUCK GROUP	CM 13388052	CREDIT MEMO/FC1912A	688.12-
	14943	EXCEL TRUCK GROUP	CM 13388052	CREDIT MEMO/FC1912A	10.11
	14943	EXCEL TRUCK GROUP	13731722	INJECTOR/PUMP/GASKET	3,488.84
	14943	EXCEL TRUCK GROUP	13750092	GASKETS	24.20
	14943	EXCEL TRUCK GROUP	13750332	GASKET/HEADS	730.58
	14943	EXCEL TRUCK GROUP	13753072	KIT/STUD/GASKET/RING	563.25
	32270	WATTS INDUSTRIAL EQUIPMNT	430448	MACK TRUCK REPAIR	9,157.48 *
				ACCOUNT TOTAL	16,615.51 **
				MAJOR TOTAL	
3161	27191	Professional Services	45954 90094 12	LANDFILL MONITORING	6,163.00
	27191	RESOURCE INTERNATIONAL	45955 90094 18	PROJECT MGMT EXPENSE	2,541.85
	27191	RESOURCE INTERNATIONAL	45956 90094 27	SWP PUT CMPLNCE MGMT	1,550.00
				ACCOUNT TOTAL	10,254.85 *
3311	27148	Uniforms	20200213081090	SAFETY BOOTS/OIL	415.46
				ACCOUNT TOTAL	415.46 *
5230	13369	Equipment Repairs & Maint	11393100 0220	WATER & EQUIP RENTAL	7.25
	13369	DIAMOND SPRINGS WATER INC	11393100 0220	WATER & EQUIP RENTAL	8.95
	21797	DIAMOND SPRINGS WATER INC	5582	SWEOPER PRTS & RPAIR	342.40
	23248	LLEWELLYN METAL WORKS INC	204956	BATTERIES	273.98
				ACCOUNT TOTAL	632.58 *
6008	21319	Telecommunications	309326764 0220	PHONE	113.99
	30440	US CELLULAR	816442183 0220	CELLULAR SERVICE	45.03
				ACCOUNT TOTAL	159.02 *
6009	14700	Fuel	4157	HEATING OIL	4,380.00
	14700	ELLINGTON ENERGY SERVICE	502482	HEATING OIL	2,190.00
				ACCOUNT TOTAL	6,570.00 *
	11491	Vehicle & Powered Equip S	06785384	CYLINDER LEASE	28.83
	11491	ARC3 GASES	06818581	GLOVES	86.40
	11491	ARC3 GASES	06820681	TANK LEASE	72.00
	12282	CAVALIER HOSE & FITTINGS	45619	TRANS OIL	315.48
	14300	EAST END MOTOR CO INC	185318	GASKETS/RPR FUEL SYS	5,094.98
				ACCOUNT TOTAL	5,597.69 *
				MAJOR TOTAL	23,629.60 **
				FUND TOTAL	40,245.11

AP375H
3/02/2020
FUND # - 732

PRINCE EDWARD
LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

RETIREMENT BENEFIT FUND
AFTER CHECKS
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MAJOR#	VENDOR NUMBER	VENDOR NAME	INV#	DESCRIPTION	AMOUNT
002230	25257	LEOS Disbursements JOHNS VICKI K	FEBRUARY 2020	RETIREE BENEFIT	1,187.00
				ACCOUNT TOTAL	1,187.00 *
				MAJOR TOTAL	1,187.00 **
				FUND TOTAL	1,187.00

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3/02/2020
FUND # - 741

PRINCE EDWARD
LISTING OF INVOICES FOR 2/01/2020 -- 2/29/2020

AFTER CHECKS
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PIEDMONT COURT SERVICES FUND

MAJOR# ACCT# 021400	VENDOR NUMBER PIEDMONT COURT SERVICES	VENDOR NAME PIEDMONT COURT SERVICES	INV#	DESCRIPTION	AMOUNT
3310	28587	Repairs and Maintenance SOUTHERN COPIER SALES &	200205 0011	MAINT CONTRACT	300.00 300.00 *
5110	31846 31846	Electrical Service DOMINION ENERGY VIRGINIA DOMINION ENERGY VIRGINIA	4324962309 0220 7218131923 0220	ELECTRIC ELECTRIC	120.38 150.49 270.87 *
5230	21319 23933	Telecommunications CENTURYLINK SEGRA	310357807 0220 174057257 0220	FAX LINE PHONE	78.65 306.14 384.79 *
5306	12182	Surety Bonds CNA SURETY	69499427 0220	SURETY BONDS	212.63 212.63 *
5510	10975 13053 13761 14358 31091	Travel - Mileage AYOUB ZACHARY DALTON MERI DOSS AMANDA EDMONDS ALEXIS VITALE MATT	REIMB 0220 MILEAGE 0220 MILEAGE 0220 MILEAGE 0220 MILEAGE 0220	MILEAGE/SUBSCRIPTIONS MILEAGE MILEAGE MILEAGE MILEAGE	155.48 100.02 207.00 113.85 238.00 814.35 *
6012	10975 28652	Books & Subscriptions AYOUB ZACHARY SOUTHSIDE MESSENGER	REIMB 0220 SUBSCRPTN 2020	MILEAGE/SUBSCRIPTIONS SUBSCRIPTION	2.79 51.00 53.79 * 2,036.43 **
097001	PCS SUPERVISION FEES EXPENDITURES				
3600	15240 28652	PCS - Advertising FARMVILLE NEWSMEDIA SOUTHSIDE MESSENGER	129432/0120 PCS 0120	ADVERTISING ADVERTISING	325.00 36.00 361.00 *
5420	28724	PCS - Lease/Rent of Build SRP CORPORATION LLC	RENT 0220	RENT	2,750.00 2,750.00 * 3,111.00 **
097002	PCS DRUG TESTING FEES				
0001	28095	PCS Drug Testing Fees ALERE TOXICOLOGY SERV INC	L238147	DRUG TESTING FEES	20.06 20.06 * 20.06 ** 5,167.49 325,653.15
				ACCOUNT TOTAL	
				MAJOR TOTAL	
				FUND TOTAL	
				TOTAL DUE	

Approved at meeting of _____ on _____
Signed _____



THE LAW OFFICES OF
TERRI ATKINS WILSON, P.C.

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 Fax 434-392-1777
 tawilson@tawlaw.net
 www.terriatkinswilsonlaw.com

August 31, 2019

Prince Edward County, Virginia
 Post Office Box 382
 Farmville, VA 23901

wbartlett@co.prince-edward.va.us

spuckett@co.prince-edward.va.us

cbaker@co-prince-edward.va.us

FOR PROFESSIONAL SERVICES RENDERED:

Invoice #1010

General Legal Representation:

8/07/19	Review of email from Wade Bartlett regarding VDOT Right of Way Proposal for Worsham, Phone conversation with Wade Bartlett to discuss matter	.75 hr.
8/08/19	Email review from David N. Gustin, McGuire Woods regarding County's financing with VRA, email response to David Gustin, Review of local Lease Agreement and Financing Lease Ltd 6/21/19, Print off letters and sign, updated opinion via email attached as Schedule A.	1.00 hr.
8/09/19	Email regarding invoice for LGA Membership. Review and forward to County	.25 hr.
8/13/19	Regular monthly meeting on the Board of Supervisors	2.00 hr.
8/16/19	Review of previous items regarding the Fence law ordinance. Draft of email to Commonwealth's Attorney, Megan Clark, regarding such fence issues. Email to Wade, Sarah and Jim for review	.75 hr.

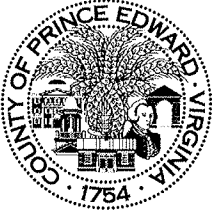
Total hours = 4.75 hrs. @ \$200.00/hr.

BALANCE DUE

\$950.00

DUE UPON RECEIPT

Please make check payable to Terri Atkins Wilson, P.C.



**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 8-d
Department: County Administration
Staff Contact: Cheryl Stimpson
Issue: Salaries

Summary: The County Administrator reported that checks have been issued pursuant to the order of the Board of Supervisors as to salaries, etc., the amount of which salaries have been heretofore approved.

Attachments: None

Recommendation: None

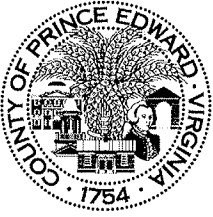
Motion _____
Second _____

Booth _____
Cooper-Jones _____
Emert _____

Gilliam _____
Jones _____
Pride _____

Townsend _____
Wilck _____

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**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 9
Department: County Administration
Staff Contact: W.W. Bartlett
Issue: Properties Committee Report

Summary: Properties Committee Chair Bob Timmons will be present to provide a construction update to the Board of Supervisors.

Attachments:

Recommendation:

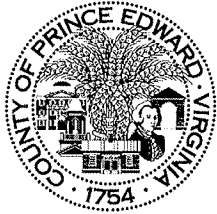
Motion _____
Second _____

Booth _____
Cooper-Jones _____
Emert _____

Gilliam _____
Jones _____
Pride _____

Townsend _____
Wilck _____

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**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 10
Department: County Administration
Staff Contact: W.W. Bartlett/Sarah Elam Puckett
Issue: Highway Matters

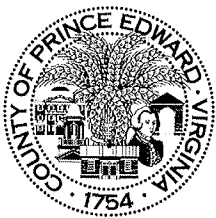
Summary: VDOT Resident Engineer, Scott D. Frederick, P.E., will be present at the March Board meeting.

Attachments:

Recommendation:

Motion _____ Booth _____ Gilliam _____ Townsend _____
Second _____ Cooper-Jones _____ Jones _____ Wilck _____
Emert _____ Pride _____

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**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 11
Department: County Administration
Staff Contact: W.W. Bartlett
Issue: Public Hearing - Special Use Permit – Holocene Clean Energy

Summary: The County has received a request for a special use permit from Holocene Clean Energy to permit the construction and operation of a solar generation facility, on tax map parcels 69-4-B and 69-A-14 owned by Ana Sawyer located in the vicinity of 1827 Piney Grove Road (SR606), Attachment (1).

The public hearing notice was advertised in the August 2nd and 9th editions of the Farmville Herald, Attachment (2). On August 20, 2019 the Planning Commission held a public hearing on a Special Use Permit application to permit the construction and operation of a solar generation facility on Tax Map Parcels 69-A-14 and 69-4-B owned by Ana Sawyer located in the vicinity of 1827 Piney Grove Road (SR606), Attachment (3). Two citizens spoke during the public hearing. Both asked questions but neither stated they were against the project. Attachments 5 – 13 provide information about the project to include the site plan, the decommissioning plan, the landscaping and screening plan and a fiscal and economic impact analysis of the project.

The Planning Commission voted to table the request and recommended the Board of Supervisors consider amending the Zoning Ordinance by creating a specific section concerning solar generation facilities which should contain regulations and controls on the siting, installation, operation and decommissioning of such facilities. The Board of Supervisors agreed with the recommendation and agreed to place a moratorium on approving any solar generation requests until such an amendment was approved. County Staff developed an amendment to the Zoning Ordinance dedicated to solar generation facilities.

After considerable discussion and review the Planning Commission approved recommending such an amendment to the Zoning Ordinance at its meeting on January 21, 2020. The Planning Commission has not held a public hearing on the amendment as County Staff would like to make grammatical and other minor changes to make the proposed amendment easier to understand and eliminate duplication in the body of the amendment.

Holocene has been very patient and helpful during this process. They are fully aware of the requirements of the proposed zoning amendment. Holocene has amended their special use application to meet all of the proposed requirements contained in the proposed amendment to the Zoning Ordinance except for the section relating to the decommissioning security requirements. The proposed amendment requires applicants to provide security for the entire decommissioning costs and does not allow the reduction of the amount of the security by any estimated future salvage value. Holocene proposes to reduce the decommissioning security requirement by an estimated future salvage value. County staff did not support that position as it would not provide any security

Motion _____	Booth _____	Gilliam _____	Townsend _____
Second _____	Cooper-Jones _____	Jones _____	Wilck _____
	Emert _____	Pride _____	



**County of Prince Edward
Board of Supervisors
Agenda Summary**

to ensure removal and clean-up of the site after decommissioning. The Holocene representative mentioned this issue has been handled different ways in other localities. One way was for a solar generation operator to provide funding over the life of the project that is front loaded. These funds are provided to the locality and are not specifically tied to the decommissioning of the project but are based on the decommissioning costs. If the Board decides to use this approach, I would recommend the money be placed in a separate fund and be placed in a liability account to be reserved for decommissioning expenses if needed. At the end of the project these funds would then be transferred to the General Fund and be available for use.

After discussion, the Planning Commission at their meeting on February 18, 2020 recommended approval of the request subject to following the requirements in the proposed zoning amendment but recommends Holocene be able to reduce the decommissioning security amount by the value of the salvage and not issue the Certificate of Occupancy until the security, if any, is required has been provided.

Attachments:

1. Holocene Special Use Application
2. Public Hearing Notice
3. Display of adjoining properties
4. Sample letter sent to adjoining property owners & List of adjoining landowners
5. Narrative Statement of Project
6. Site Plan
7. Documentation of Right to Use the Property
8. Decommissioning Plan
9. Landscaping & Screening Plan
10. Soil Map
11. Limited NEPA review
12. Fiscal & Economic Impact
13. Holocene letter sent to nearby Property Owners

Recommendations: Hold the Public Hearing and then determine the security requirements for decommissioning. After determining those requirements then approve the Special Use based on the conditions, site development plans, and Landscaping & Screening Plan and all proffers contained in the Holocene Clean Energy presentation/power point dated February 18, 2020 which will include an approved Erosion and Sediment Control Plan and an approved Stormwater Management Plan.

Motion _____	Booth _____	Gilliam _____	Townsend _____
Second _____	Cooper-Jones _____	Jones _____	Wilk _____
	Emert _____	Pride _____	

COMMENTS: _____

PERMIT/APPLICATION NO _____
ZONING DISTRICT _____
MAGISTERIAL DISTRICT _____
DATE SUBMITTED _____

County of Prince Edward

PLEASE PRINT OR TYPE

PRINCE EDWARD COUNTY APPLICATION FOR SPECIAL USE PERMIT

TO: PRINCE EDWARD COUNTY PLANNING COMMISSION SPECIAL EXCEPTION REQUESTED:
VIA: ZONING ADMINISTRATOR

The undersigned owner of the following described property hereby applies for a Special Use permit as provided in Section 5-124 of Article V, Site Plan requirements are found in Section 4-100 of Article IV Development Standards of the Zoning Ordinance of Prince Edward County, Virginia.

Applicant's Name: HCE Prince Edward Solar I
Applicant's Address: 727 W. Hargett St, Ste 201, Raleigh, NC 27603
Applicant's Telephone Number: () 919-829-0037

Present Land Use: Timber land

Legal Description of Property with Deed Book and Page No. or Instrument No. _____

Tax Map # 69-4-B and 69-A-14 Acreage : 190 parcel acres, 25 to be solar

Narrative statement evaluating effects on adjoining properties (noise, odor, dust, fumes, etc.): (Attach additional sheet if necessary.) The construction process will include land clearing and disturbance and will take place in accordance with VA DEQ and DOT guidelines
Noise and fumes will be created during construction by heavy machinery and post driving equipment.
Once operational, the solar facility will produce no discernable noise, odor, fumes or dust.

Statement of general compatibility with adjacent and other properties in the zoning district. (Attach additional sheet if necessary.) Adjacent property is timbered land, with relatively few residences. The solar facility will be a passive use of the land, much like forestry and will be a compatible use in this area of the county.

Height of Principal Building (s): Feet 8 Stories N/A

APPLICANT'S STATEMENT: (if not owner(s) of property):

I hereby certify that I have the authority to make the foregoing application, that the information given is complete and correct to the best of my knowledge, and that development and/or construction will conform with the regulations as set forth in the Prince Edward County Zoning Ordinance as written and also with the description contained in this permit application.

[Signature]
Signature of Applicant (if not property owner)

4.18.19
Date

PROPERTY OWNER(S) STATEMENT:

I hereby certify that I/We own the above described property, that the information given is complete and correct to the best of my knowledge, and the above person(s), group, corporation, or agent has the full and complete permission of the undersigned owner(s) to make application for a Conditional Use permit as set forth in the Prince Edward County Zoning Ordinance as written.

[Signature]
Signature of Property Owner(s)

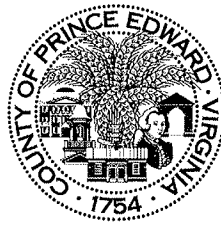
4-16-19
Date

Signature of Property Owner(s)

Date

Signature of Property Owner(s)

89ate



Please publish in the Wednesday February 26, and Wednesday March 4, 2020 editions of The Farmville Herald.



**NOTICE OF PUBLIC HEARING
March 10, 2020**

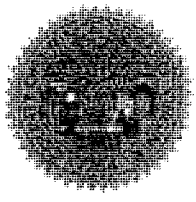
Pursuant to Section 15.2-2504 of the *Code of Virginia*, the Prince Edward County Board of Supervisors will hold two public hearings on Tuesday, March 10, 2020 at 7:30 p.m. in the Board of Supervisors Room, Prince Edward County Courthouse, 111 N. South Street, 3rd Floor, Farmville, VA, to receive citizen input prior to considering the Planning Commission’s recommendation on the following:

1. Proposed amendment to the Zoning Ordinance to regulate the siting, installation, operation and decommissioning of Alternative Energy Facilities.
2. Request by Holocene Clean Energy for a Special Use Permit to construct and operate a solar generation facility located on properties identified as Tax Map 69-A-14 and 69-4-B in the vicinity of 1827 Piney Grove Road (SR606)

A complete copy of the proposed amendment to the County Zoning Ordinance and Special Use Permit Application are available for public review in the office of the County Administrator, 111 N. South Street, 3rd Floor, Farmville, VA or on the County’s website at www.co.prince-edward.va.us. It is the County’s intent to comply with the Americans with Disabilities Act. Should you have questions or require special accommodations, please contact W.W. Bartlett, County Administrator at 434-392-8837.

BOARD OF SUPERVISORS

- James R. Wilck
Chairman
- Jerry R. Townsend
Vice Chairman
- Pattie Cooper-Jones
J. David Emert
- Llew W. Gilliam, Jr.
Robert M. Jones
- Odessa H. Pride, Ed.D.
Gene A. Southall



COUNTY OF PRINCE EDWARD, VIRGINIA

COUNTY ADMINISTRATOR

W.W. Bartlett
 Post Office Box 382
 111 N. South Street, 3rd Floor
 Farmville, VA 23901
 Office: (434) 392-8837
 Fax: (434) 392-6683
wbartlett@co.prince-edward.va.us
www.co.prince-edward.va.us

August 14, 2019

RE: Special Use Permit Application at Tax Map 69-4-B and 69-A-14,

Dear Adjoining Landowner:

The Prince Edward County Planning Commission has scheduled a Public Hearing on Tuesday, August 20, 2019 at 7:30 p.m. to consider an application for a Special Use Permit by Holocene Clean Energy. The Public Hearing will be held in the Board Room on the Third Floor of the Prince Edward County Courthouse. A public hearing gives the Planning Commission the opportunity to gather citizen input prior to considering the special use request.

This Special Use Permit application is a request by Holocene Clean Energy to construct a solar generation facility encompassing approximately 20 acres on Tax Map Parcels 69-4-B and 69-A-14 owned by Ana Sawyer. The solar site will run parallel to Piney Grove Road and be located between the transmission line and the Piney Grove Road. The solar facility will consist of solar panels and the racking system to hold the panels, an inverter, a transformer, wiring and a lithium ion battery. The entire site will be enclosed by a chain link security fence.

You are receiving this notice because you own land adjacent to this parcel. The Special Use Permit application is available for review in the Prince Edward County Administrator's Office and on the county webpage at www.co.prince-edward.va.us. If you have any questions about this meeting or the permit application, I encourage you to contact me by calling 434-392-8837 or at wbartlett@co.prince-edward.va.us.

Respectfully,

W.W. Bartlett
 County Administrator

Attachment (5)

Prince Edward County
Special Use Permit

Applicant: HCE Moran Solar
727 W. Hargett St., Ste 201
Raleigh, NC

Date: April 24, 2019

Schedule B

List of property owners and mailing addresses adjoining the parcel proposed for Special Use.

Parcel ID	Owner	Address	Note
069-A-38	Burley C Anderson & Marie C. Jones	126 Walton Ave Union, NJ 07083	
069-4-2	Dennis P. & Anita L. Fabiszak	1580 Piney Grove Road Rice, VA 23966	
069-3-A	Paul T. & Debra Ann Campbell	PO Box 293 Greenbay, VA 23942	
069-A-13-A	Henry O. Coates, Jr.	PO Box 193 Crewe, VA 23930	
069-A-15	Shirley N. Fowlkes Family LLC	301 Bell Street Burkeville VA 23922	
069-A-34	Shirley N. Fowlkes Family LLC	301 Bell Street Burkeville VA 23922	
069-A-37	Devin Logging Company	PO Box 28 Wylliesburg VA 23976	
069-A-33	Linda Gibbs Staylor ET AL	1395 Quail Crossing Rd Burkeville VA 23922	
070-A-65	Ricky Dale Gibbs, Jr, Lavanna M Gibbs, Irrevocable Trust	1450 Burkes Tavern Rd. Burkeville VA 23922	
070-A-66	Ricky Dale Gibbs	1583 Moran Road Rice VA 23966	
069-A-48	Angela Savage & Robert E. Nunnally, Jr.	2866 Medford Drive Dumfries VA 22026	

069-A-49	Lucy Nunnally c/o Charles Nunnally	691 Piney Grove Road Rice VA 23966	
069-12-4	Commonwealth of Virginia Dept of Conservation & Recreation	203 Governor Street Richmond VA 23219	
069-6-9	Tony C & Tamara J Ingram	428 Deerfield Acres Drive Burkeville VA 23922	

NARRATIVE STATEMENT

ON BEHALF OF

HCE MORAN SOLAR I

CONDITIONAL USE PERMIT

PREPARED FOR:

PRINCE EDWARD COUNTY, VA

Prepared by:

Holocene Clean Energy

4325 Lake Boone Trail #220

Raleigh, NC 27607

August 8, 2019

Revised January 27, 2020

Table of Contents

1. Project Introduction
2. Applicant Information
3. Project Overview
4. Site Design
5. Comprehensive Plan
6. Environmental Considerations
7. Maintenance and Operations
8. Decommissioning

Introduction

To inform the county as to the nature of the proposal solar project, Moran Solar I, and its adherence to the established development standards, Holocene Clean Energy wishes to provide this narrative statement to the Planning Commission of Prince Edward County in conjunction with a request for a Conditional Use Permit.

Applicant Information

The parent company of the applicant is Holocene Finance, LLC, a North Carolina based firm doing business as Holocene Clean Energy. Holocene develops, finances, designs, builds, and operates solar generation facilities in numerous including NC, VA, NJ, SC, PA. Holocene specializes in smaller sized 2-5 MW distributed generation solar and battery storage projects that are designed to blend into local communities. We are a relationship driven company and engage directly with local stakeholders throughout the development process. Our experienced team Holocene has completed of 120 MW of solar PV projects in the 10 years since its founding. We are pleased to bring our experience and passion to Prince Edward County.

Project Information

Moran Solar I is a proposed 3MWac, 3.6MWdc photovoltaic solar and battery storage facility located off of Piney Grove road, near Southside Electric Cooperative's Moran substation in Prince Edward County Virginia. The proposed project will be approximately 20 acres in size and built on land owned by Ana Sawyer, Tax Map # 69-4-B and 69-A-14. Holocene achieved site control via long-term lease agreement with landowner. The property is currently timberland land with one residence on it. The majority of that timberland will be unaffected by the project and will continue to be managed by the landowner.

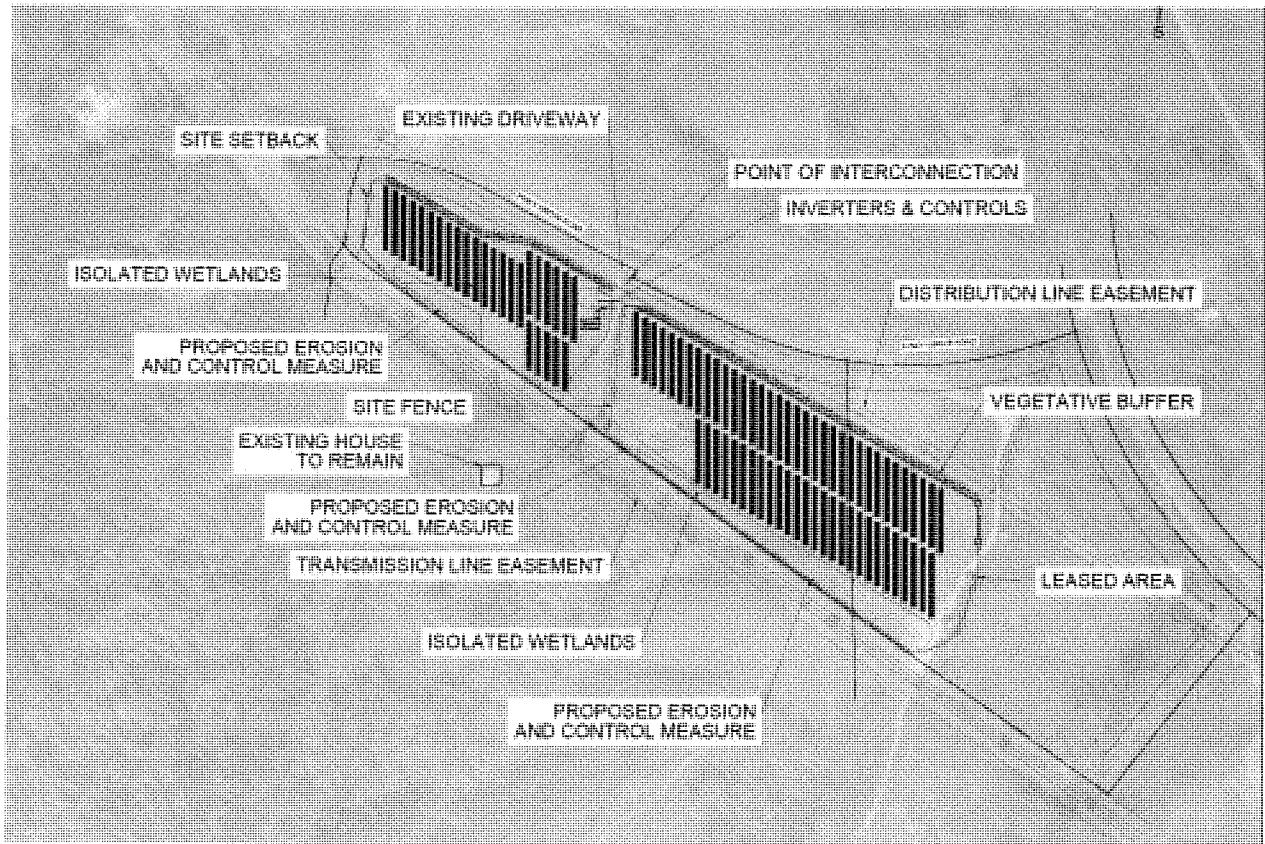
The site selected was identified as highly suitable for solar development given its proximity to the Southside substation. Holocene is working with Southside to site multiple small-scale projects throughout their territory. The energy produced at the Moran substation will be used on the local distribution grid and will provide clean, renewable energy to this community.

Holocene coordinated with the zoning administrator Rob Fowler to establish permitting and design guidance for the proposed facility. Per staff guidance, a solar project may apply for a Special Use Permit as a Major Utility. The design is subject to several specific criteria of the zoning ordinance, specifically the requirements for a vegetative buffer, security fencing, and setbacks. All required design details and application information was provided to the county on April 18, 2019 and deemed complete.

Site Design

The solar facility consists of five main components: solar modules themselves, racking for the modules to sit on, an inverter to change DC current to AC current, a transformer to increase voltage and wiring to carry the energy. The modules are laid out in arrays and connected to the inverters via underground cabling. The inverter feed into transformers which allow power to flow onto the grid. Additionally, a lithium ion battery will be installed on site, to be charged with the excess solar energy. The entire

facility is enclosed in a chain link security fence. A concept plan showing the proposed layout was provided along with the application. An image of that plan can be found below.



The total array area for this facility is estimated at 15 acres. The facility does cross a parcel line, but both properties are owned by the same landowner. The applicant plans to ask the owner to recombine these parcels.

Per the Prince Edward County solar ordinance and consultation with the planning staff, the design is updated to include a 75'f, 50's, 50'r setback. In addition, a vegetative buffer of 15 feet in width is shown parallel with Piney Grove Road.

Comprehensive Plan

Per section 15.2-2232.H of the Virginia State Code, solar facilities must be deemed to be substantial accord with the County's Comprehensive Plan. Holocene has reviewed the Comprehensive Plan and believes the proposed project is in harmony with the plan. The project diversifies the county economic base by introducing a new land use and provides local energy generation which offsets the need for power to be bought from far off generators. It brings low-impact development and economic sustainability, all without impacts to core services such as education, safety, public and private recreational facilities, or any historical landmarks. The grass planted below the panels will be seeded with native grass which benefits the local ecosystems. Vegetation planted on the road will screen the facility from view and help preserve the rural nature of this section of the county.

Environmental and Safety Considerations

Decades-long studies show photovoltaic solar generation facilities pose no significant environmental or health risks to their neighbors. On-site components consist of common building materials like glass, aluminum, steel, and copper and are not hazardous to human health or the environment. The PV cell itself is nearly 100% silicon, encapsulated from air and moisture between two layers of plastic and a layer of glass. There are no toxic materials use on site.

Solar farms have a long run beneficial impact to human health and the ecosystem through the generation of renewable electricity. Generating electricity from renewable sources like solar creates zero-emission alternative to traditional fuels like coal, natural gas and nuclear. Carbon-based fuels produce emissions of particulates and chemical compounds that have been shown to have a detrimental effect on human health and the planet.

Site studies have been conducted to evaluate the potential for the project to impact environmental and historical resources. Screening will take place for endangered and threatened species and we will ensure there is no risk of impact. Cultural and historical assessments and consultation with state agencies will ensure any such resources are also protected. Furthermore, the project produces no noise and will not disrupt the quiet enjoyment of the natural environment.

Lithium Ion battery energy storage devices similarly contain no toxic materials and are non-hazardous when operated correctly. However, the batteries can be problematic if they heat beyond the operational capacity. Excessive heat causes thermal runaway and may result in fire. Upwards of 1000 degrees, plastic and lithium burn. The storage devices have safety mechanisms installed to prevent overheating and, in the event of thermal runaway, a fire suppression safety system triggers the ventilation system to pressure out any off gassing from the batteries. The offgas consists of hydrogen fluoride, carbon monoxide and carbon dioxide which are typical byproduct gases from a combustion event.

Ownership, Maintenance and Operation

Most of the life cycle of a solar farm is spent in the operational phase. With such a long-lived asset, Holocene and its partners recognize the importance of good upkeep. Holocene plans to engage a financial partner to help fund the construction of the site and to take an ownership stake in the project. Holocene seeks to maintain a significant interest in the project and will be engaged throughout its operational life, committed to the long-term success of the project.

Maintenance of the facility will include both vegetation maintenance and equipment maintenance. Vegetation maintenance and landscaping will focus on the upkeep of any vegetative buffer to ensure site screening and grass cutting inside the array. A native grass seed mix, determined by consultation with the VA Department of Conservation and Recreation, will be planted inside the array to support local pollinators.

Routine landscaping maintenance of the solar property will typically be accomplished by a team of three workers with two mowing and one trimming and spraying of excessive weed growth, fence lines, and around the inverter/transformer pads as needed. The use of herbicides will be minimized and only targeted towards troublesome growth. Broad spectrum herbicides will be used sparingly. The amount of

mowing will vary during the seasons, with increased frequency in the growing season. Grazing sheep tended by a local farmer may also be allowed to graze within the fenced area of the project. If this method of vegetation control is used, it will be periodically supplemented by mowing. The area will also be regularly monitored for invasive species of grasses and plants.

Equipment maintenance is closely tied with the monitoring and operational productivity of the site and typically occurs very infrequently. Sites are continually monitored in real time by remote analysts who will dispatch technicians if repairs are needed. Otherwise, maintenance trips are limited to an annual site inspection. Holocene will work with a qualified operations and maintenance provider to ensure the site is well maintained and productivity is optimized.

Decommissioning


Anticipated Life

The primary component of a solar generating facility is the photovoltaic modules, and thus the operational life of a solar farm is typically associated with the operating life of the modules. The project is planned with Tier 1 crystalline solar modules, as defined by Bloomberg New Energy Finance, which have an operational life of 25 years or more. Most module manufacturers advertise even longer operational lives for their products and financing parties have been willing to accept 35 or 40-year project lifetimes. Research from the North Carolina Clean Energy Center and numerous other sources support 30-35 year operational lifetimes. In this plan, we estimate this project's operational life at 30 years, which has been corroborated with Ballentine Associates, PLLC, an independent engineering firm engaged for decommissioning estimates. If the operational life is judged to be greater than 30 years, this decommissioning plan will be updated with additional cost information.

The long-term lease agreement is in effect for 20 years with two, 10-year extension options for a total of 40 years.

Decommissioning Plan

A separate Decommissioning Plan will be provided to the county in accordance with section 15.2-2241.2 of Code of Virginia.

	Holocene CLEAN ENERGY HOLOCENE DESIGN BUILD, LLC 4325 LAKE BOONE TRAIL SUITE 220 RALEIGH, NC 27607 UNITED STATES	MORAN SOLAR I 1867 PINEY GROVE RD RICE, VA 23966 UNITED STATES	PRELIMINARY DRAWING NOT FOR CONSTRUCTION		DATE ISSUED: 2/17/2020 DRAWN BY: JLM DESIGNED BY: JLM	PRELIMINARY LAYOUT	SHEET NUMBER 01	MORAN SOLAR I
---	--	--	---	--	---	---------------------------	---------------------------	----------------------

NOTES:

General

Sawyer
 Prince Edward County
 2' Contour Interval
 26' Racking Pitch

System

3.0 MW/AC
 3.9 MW/DC
 1.3 DC/AC Ratio

Setbacks

75' Front
 50' Side
 50' Rear

Equipment

405W Module (or equal)
 x2 SMA 2500KW Inverter (or equal)
 Single Axis N-S Tracker (or equal)

Civil Takeoffs

Parcel Acreage: 154.19
 Fence Acreage: 16.35
 Leased acreage: 18.8
 Acreage to Clear: 0.5
 Fence (LF): 5200
 Silt Fence (LF): 5225
 Access Road (LF): 350
 Cut/Fill (CY): 5,000
 Building Demolition: 4

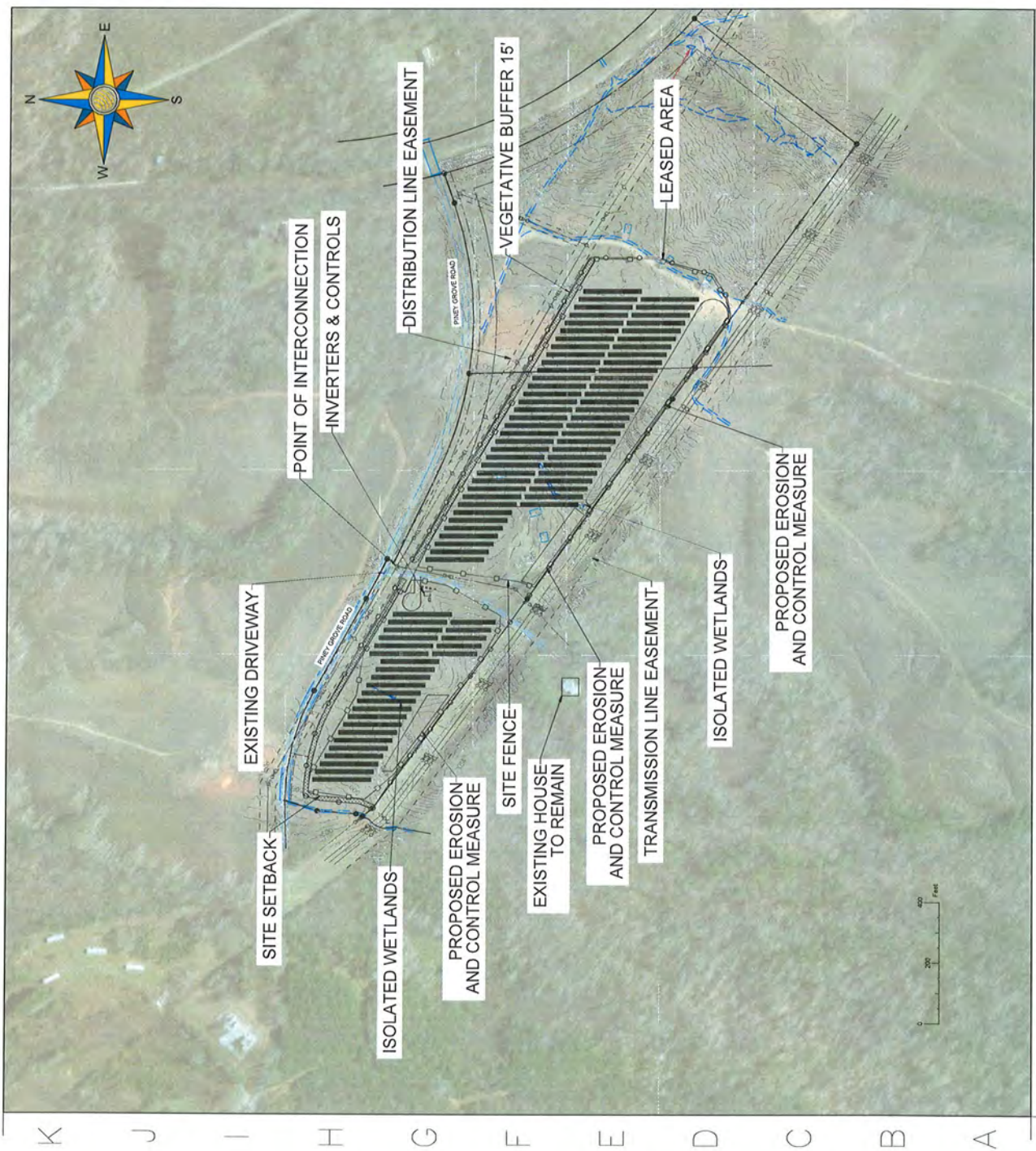
Fencing 6' with 1" barbed wire.
 Solar Array maximum height 14'.

Storm Water and Erosion & Control will be designed at a later date to meet state and county regulations.

Modules to be UL1703 Certified and have anti-reflective coating.

Construction entrance to meet VDOT regulations.

*Locations are approximate. Subject to change based on environmental and electrical studies, permitting, civil work, surveying, county requirements, and final equipment selection.



Prepared by: Holocene Finance, LLC
4325 Lake Boone Trail, Suite 220
Raleigh, NC 27607
 (prepared outside the
 Commonwealth of Virginia)

Return to: Holocene Finance, LLC
4325 Lake Boone Trail, Suite 220
Raleigh, NC 27607

Tax Parcel ID No.: 69-4-B and 69-A-14
 Consideration: _____
 Tax Assessment: _____

COMMONWEALTH OF VIRGINIA)
)
 COUNTY OF PRINCE EDWARD)

**MEMORANDUM OF
 LEASE**

THIS MEMORANDUM OF LEASE (this "**Memorandum**"), effective as of the 29th day of July, 2019 (the "**Effective Date**") is made by and between **Ana Emilia Sawyer** ("**Lessor**," and "**Grantor**" for indexing purposes) and **HOLOCENE FINANCE, LLC**, a North Carolina limited liability company, with its office located at 4325 Lake Boone Trail, Suite 220, Raleigh, North Carolina 27607 ("**Lessee**," and "**Grantee**" for indexing purposes).

RECITALS:

- A. By that certain Lease dated April 11, 2019 by and between Lessor and Lessee (the "**Lease**"), Lessor leases to Lessee and Lessee leases from Lessor, upon the terms and conditions and for the rent set forth in the Lease, certain real estate situated in Prince Edward County, Virginia (the "**County**"), and more particularly described on Exhibit A attached hereto as a part hereof and recorded herewith (the "**Premises**") for the construction and operation of a solar energy electric power generation facility (the "**Facility**").
- B. In lieu of the recording of the Lease in the Clerk's Office of the Circuit Court for the County (the "**Clerk's Office**"), Lessor and Lessee now desire to record this Memorandum in the Clerk's Office pursuant to Section 55-57.1.A of the Code of Virginia of 1950, as amended (the "**Virginia Code**"), as a memorandum of lease.

NOW, THEREFORE, for and in consideration of the rent payable by Lessee to Lessor as required by the Lease and for other good and valuable consideration, the receipt and

BTM: 742071v1

sufficiency of which are hereby acknowledged, and in accordance with Section 55-57.1.A of the Virginia Code, Lessor and Lessee hereby set forth the following provisions of the Lease as a memorandum of lease.

Capitalized terms used herein, and not otherwise defined, shall have the same meanings assigned to them in the Lease. All of the terms and conditions of the Lease are incorporated herein by this reference.

The Term of the Lease shall begin on the Placed in Service Date (as defined in the Lease) and shall expire twenty (20) years after the Placed in Service Date of the Facility, or upon earlier termination of the Lease in accordance with the terms thereof. Lessee has the right to extend the Term for three (3) additional renewal terms of five (5) years each as set forth in the Lease.

Nothing contained herein shall modify the Lease, and in the event of a conflict between the provisions of the Lease and the provisions of this Memorandum, the provisions of the Lease shall control. This Memorandum may be signed in any number of counterparts, each of which shall be an original, with the same effect as if the signatures thereto were upon the same instrument.

[SEPARATE SIGNATURE PAGES ATTACHED]

SEPARATE SIGNATURE PAGE
MEMORANDUM OF LEASE

IN WITNESS WHEREOF, Lessor has executed and delivered this Memorandum of Lease as of the Effective Date.

LESSOR:

By: *Ana Emilia Sawyer*
Name: Ana Emilia Sawyer

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

I certify that the following person(s) personally appeared before me this day, each acknowledging to me that he or she voluntarily signed the foregoing document for the purpose stated therein and in the capacity above indicated: Ana Emilia Sawyer

Witness my hand and official stamp or seal, this 29 day of July, 2019.

My commission expires: 01-31-2022

Kaitlyn Rose Ann Yates

Notary Public

Notary Registration Number: 7593960

Print Name: Kaitlyn Rose Ann Yates

NOTARIAL STAMP/SEAL:



SEPARATE SIGNATURE PAGE
MEMORANDUM OF LEASE

IN WITNESS WHEREOF, Lessee has executed and delivered this Memorandum of Lease as of the Effective Date.

LESSEE:

HOLOCENE FINANCE, LLC, a North Carolina limited liability company

By: *Stanford H. Allison*
Stanford H. Allison, Manager

STATE OF NORTH CAROLINA
COUNTY OF WAKE

I certify that the following person(s) personally appeared before me this day, each acknowledging to me that he or she voluntarily signed the foregoing document for the purpose stated therein and in the capacity above indicated: Stanford H. Allison, Manager of Holocene Finance, LLC, a North Carolina limited liability company.

Witness my hand and official stamp or seal, this 15th day of August, 2019.

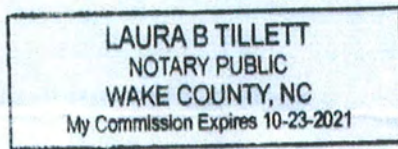
My commission expires: 10-23-21

Laura B. Tillett

Notary Registration Number: N/A

Notary Public
Print Name: Laura B. Tillett

NOTARIAL STAMP/SEAL:



DECOMMISSIONING PLAN

OF

HCE MORAN SOLAR I

CONDITIONAL USE PERMIT

PREPARED FOR:

PRINCE EDWARD COUNTY, VA

Prepared by:

Holocene Clean Energy

4325 Lake Boone Trail, Ste 220

Raleigh, NC 27607

September 26, 2019

Revised January 27, 2020

Table of Contents

1. Project Introduction
2. Decommissioning Plan
 - a. Anticipated Life
 - b. Decommissioning Process
 - c. Explanation of Decommissioning Cost Methodology
 - d. Estimated Decommissioning Cost
 - e. Salvage Value Considerations
 - f. Remediation Funds
3. Appendix A

Project Introduction

Moran Solar I is a proposed 3MWac, 3.6MWdc photovoltaic solar and battery storage facility located off of Piney Grove road, near Southside Electric Cooperative's Moran substation in Prince Edward County Virginia. The proposed project will be approximately 20 acres in size and built on land owned by Ana Sawyer, Tax Map # 69-4-B and 69-A-14. Holocene achieved site control via long-term lease agreement with landowner. The property is currently timberland land with one residence on it. The majority of that timberland will be unaffected by the project and will continue to be managed by the landowner.

The site selected was identified as highly suitable for solar development given its proximity to the Southside substation. Holocene is working with Southside to site multiple small-scale projects throughout their territory. The energy produced at the Moran substation will be used on the local distribution grid and will provide clean, renewable energy to this community.

As requested by the Prince Edward County Planning Commission, Holocene Clean Energy is submitting this Decommissioning Plan in conjunction with a request for a Conditional Use Permit.

Decommissioning Plan

Anticipated Life

The primary component of a solar generating facility is the photovoltaic modules, and thus the operational life of a solar farm is typically associated with the operating life of the modules. The project is planned with Tier 1 crystalline solar modules, as defined by Bloomberg New Energy Finance, which have an operational life of 25 years or more. Most module manufacturers advertise even longer operational lives for their products and financing parties have been willing to accept 35 or 40-year project lifetimes. Research from the North Carolina Clean Energy Center and numerous other sources support 30-35-year operational lifetimes. In this plan, we estimate this project's operational life at 30 years, which has been corroborated with Ballentine Associates, PLLC, an independent engineering firm engaged for the decommissioning estimate. If the operational life is judged to be greater than 30 years, this decommissioning plan will be updated with additional cost information.

The long-term lease agreement is in effect for 20 years with three, 5-year extension options for a total of 35 years.

Decommissioning Process

The decommissioning requirements set forth in the lease agreement dictate that the solar facility and all associated equipment must be removed from the site within six months of the end of the lease period.

Decommissioning this site will involve the removal of all solar and ancillary equipment. Solar modules, racking, posts, concrete pads, inverters, transformers, the battery, wiring and fencing make up most of that equipment. In keeping with industry best practices, the applicant plans to recycle or salvage these materials wherever possible. The Decommissioning Cost Estimate provides additional details from the professional engineer on the removal methodology for each piece of equipment.

One possible exception to removal is subsurface improvements, including roads, which may remain if requested by the landowner. Once the equipment is removed, the land will be reseeded, stabilized and

returned to its pre-development state. All materials will be removed from site and recycled where possible.

Explanation of Decommissioning Cost Methodology

Ballentine Associates is a civil engineering firm based in Chapel Hill, NC with several years of experience designing and estimating costs for solar facilities. Holocene Clean Energy engaged Ballentine to perform a cost estimate for the decommissioning of this facility. This cost estimate represents the total cost to remove and restore the site and should be used as the basis for the county’s financial assurance. The estimate was performing using Holocene’s Concept Site Plan and unit costs for the removal of each item.

The full detail of their cost estimate is attached below as Appendix A.

Estimated Decommissioning Cost

The total cost to decommission the site is estimated at \$157,707. This cost assumes no materials are disassembled for salvage and is thus the least cost option for decommissioning. This cost estimate includes the major equipment listed below. Additional details and assumptions can be found in the full report at Appendix A.

ITEM	QUANTITY	UNIT	COST TO REMOVE/ RESTORE
Wire {Copper}	23,801	LB	\$4,760.19
Wire {Aluminum}	653	LB	\$130.55
Racking System	479,400	LB	\$19,176.00
Solar Modules {Crystalline}	16,744	EA	\$25,116.00
Inverters	2	EA	\$4,500.00
Transformers	2	EA	\$10,000.00
Concrete Pad	4	EA	\$6,000.00
6' Chain Link Fencing	5,150	LF	\$18,025.00
Battery Storage System	2	EA	\$30,000.00
Land Restoration	16	AC	\$8,000.00
Erosion Control	16	AC	\$32,000.00
TOTAL			\$157,707.74

Salvage Value Considerations

The analysis performed by Ballentine also included a separate methodology, where parts were disassembled and credit from salvage was included in the estimate. The salvage value was estimated for copper, aluminum and steel using current trading prices for scrap metal. The total cost to decommission the site including the cost to preserve salvage materials and the value of the salvage materials is shown on the cost estimate table below.

ITEM	COST TO REMOVE/ RESTORE	TOTAL SALVAGE VALUE	NET GAIN/ LOSS
Wire {Copper}	\$4,760.19	\$61,795.99	\$57,035.80
Wire {Aluminum}	\$130.55	\$516.68	\$ 386.12
Racking System	\$38,352.00	\$63,061.21	\$ 24,709.21
Solar Modules {Crystalline}	\$35,997.00	\$18,460.00	\$17,537.00

Inverters	\$4,500.00	\$3,663.28	\$ (836.72)
Transformers	\$30,000.00	\$10,000.00	\$20,000
Concrete Pads	\$6,000.00	\$0.00	\$(6,000)
6' Chain Link Fencing	\$18,025.00	\$885.80	\$(17,139.20)
Battery Storage System	\$4,000	\$30,000	\$(26,000)
Land Restoration	\$8,000.00	\$0.00	\$(7,500)
Erosion Control	\$32,000.00	\$0.00	\$(32,000.00)
TOTAL	\$199,919.95	\$170,227.74	\$30,192.20

Using these values, the solar facility's salvage value is predicted at \$30,192 in excess of the decommissioning cost. The applicant believes acknowledging the salvage value of these commodities is prudent and provides security to the county and landowner that the site will not be abandoned.

Security

In the unlikely event of abandonment, the funds required for decommissioning the site will be available via the salvage value of the facility. If the county requires additional assurance, the applicant is prepared to make funds available for this purpose. While bonding has been the preferred method of security for some Virginia counties, the applicant encourages the county to consider alternate methods including the creation of a remediation fund or capital investment fund where funds for decommissioning resources are managed by the county. In compliance with the Prince Edward County Ordinance, the applicant is prepared to provide security prior to construction and for reassessment every five years.

Appendix A

SOLAR FARM: Moran Solar 1
 SITE ADDRESS: Piney Grove Rd. Rice, VA 23966
 PREPARED FOR: Holocene
 PROJECT NUMBER: 116017.05
 DATE: 19-Aug-19

**Ballentine
 Associates, P.A.**
 221 Providence Road
 Chapel Hill, NC 27514
 (919) 929-0481

OPINION OF PROBABLE COST FOR SOLAR FARM DECOMMISSIONING

Assumptions: System Size Conversion Factor: 0.6
 3.0 MW AC
 -- Tracker Racking 3.6 MW DC
 -- Poly Modules 390W 1.20 DC/AC Ratio
 -- Dual Inverters
 Summary:

ITEM	QUANTITY	UNIT	SALVAGE UNIT COST	TOTAL SALVAGE VALUE	REMOVAL UNIT COST	TOTAL COST TO REMOVE/RESTORE	NET GAIN/LOSS	COMMENTS
Wire (Copper)	23,801	LB	\$2.60	\$61,795.99	\$0.20	\$4,760.19	\$57,035.80	See Note 1
Wire (Aluminum)	653	LB	\$0.79	\$516.68	\$0.20	\$130.55	\$386.12	See Note 1
Racking System	479,400	LB	\$0.13	\$63,061.21	\$0.08	\$38,352.00	\$24,709.21	See Note 2
Solar Modules (Crystalline)	9,230	EA	\$3.90	\$35,997.00	\$2.00	\$18,460.00	\$17,537.00	See Note 3*
Inverters	8,246	LB of Metal	\$0.44	\$3,663.28	\$2,250.00	\$4,500.00	-\$836.72	See Note 4
Transformers	6,000	kVA	\$5.00	\$30,000.00	\$5,000.00	\$10,000.00	\$20,000.00	See Note 5
Concrete Pad	4	EA	\$0.00	\$0.00	\$1,500.00	\$6,000.00	-\$6,000.00	See Note 6
6' Chain Link Fencing	22,145	LB	\$0.04	\$885.80	\$3.50	\$18,025.00	-\$17,139.20	See Note 7
Substation	0	EA	\$17,000.00	\$0.00	\$85,000.00	\$0.00	\$0.00	See Note 8
Battery Storage System	2	EA	\$2,000.00	\$4,000.00	\$15,000.00	\$30,000.00	-\$26,000.00	See Note 9
Land Restoration	16	AC	\$0.00	\$0.00	\$500.00	\$8,000.00	-\$7,500.00	See Note 10
Erosion Control	16	AC	\$0.00	\$0.00	\$2,000.00	\$32,000.00	-\$32,000.00	See Note 11
TOTAL				\$199,919.95		\$170,227.74	\$30,192.20	

Notes:

1. Wire Excavate to cable depth at one end of trench. Use tractor or other equipment to remove all wiring and conduits in common trench.

	Length	LBS/1000 FT	Total LBS
MV - 1/0 AWG (Copper)	1,596	363.013	579
MV - 1/3 (AL)	1,596	409	653
AC output (Copper)	4,014	99.181	398
DC output (Copper)	345,000	66.155	22,823
Total Copper			23,801
Total Aluminium			653
Cost to Remove:	\$0.20	per pound	



2. Racking System

Racking frame: Cut legs and cross beams to appropriate size and transport to staging area. Racking Posts: Remove via post-puller and transport to staging area. Haul all removed pieces of racking system to recycle center via flatbed.

Racks:	160
Posts (10' W6x9) per rack:	13
Total Posts:	2,080
Total post weight (LBS):	187,200
Total Racking Weight (LBS):	292,200
Total Structure Weight:	479,400
Cost to Remove Racking System:	\$0.10 per pound

3. Solar Modules

Hand remove modules and place on pallets. Transport pallets to Module recycle center. Assumed salvage value for crystalline modules.

Cost to Remove Modules: \$2.00 Per module
Salvage Value : \$0.01 Per Watt

4. Inverters

Removal by crane onto flatbed with no disassembly. Haul to recycle center.

		Total LBS	\$/LB
Number of Inverters:	2	8,246	
Weight Per Inverter (LBS):	4123		
% Steel:	20%	1,649	\$0.13
% Aluminum:	20%	1,649	\$0.79
% Copper:	10%	825	\$2.60
Total:		8,246	\$0.44
Cost to Remove Inverters	\$2,250 Each		

5. Transformers

Removal by crane onto flatbed with no disassembly. Haul to recycle center. Oil removal performed by recycle center.

Total Transformers: 2
Transformer: 3,000 kVA
Total kVA: 6,000
Value: \$5/kVA
Cost to Remove Transformer: \$5,000

6. Concrete Pad

Assumed (1) 100 SF precast pad per transformer and battery system. Remove precast concrete pad via excavator onto flatbed. Haul to recycle center. Assumed \$45 fee per load at recycle center.

Cost to remove pad: \$1,500

7. Chain Link Fencing

Assumed 1 post per 10 LF. Assumed post weight of 3 lbs. Machine roll fence fabric, remove posts via post-puller. Transport removed fencing materials to recycle center.

Fencing:		Post weight =	1545 lbs
Total LF on Project:	5,150	Fence Weight =	20600 lbs
Total Weight:	22,145 lbs		
Cost to remove fencing:	\$3.50 LF		

8. Substation & Substation Equipment

Remove equipment via crane onto flatbed. Haul to recycle center. Remove substation fencing via fence-roller and remove posts via post-puller. Haul to recycle center. Assumed salvage value.

Cost to Remove: \$85,000
Salvage Value: 20% of Cost to Remove

9. Battery Storage System

Assumed 40' containerized system. Load battery system onto flat-bed via crane. Haul to recycle center. Assumed salvage value.

Cost to Remove: \$15,000 EA
Salvage Value: \$2,000 EA

10. Land Restoration

Includes: removal of gravel access drives via skid-steer and haul off site; Re-seeding of disturbed areas via atv drill-seeder at 5lbs per acre, stabilized with straw.

Cost to restore: \$500 Acre

11. Erosion Control

Install perimeter erosion control measures (assumes sediment basins will not be required) before decommissioning begins and remove erosion control measures following decommissioning. Includes erosion control permitting.

Cost : \$2,000 Acre

NON-FERROUS

- [Trading summary](#)
- [Current year summary](#)
- [Price graph](#)
- [Average prices](#)
- [Useful links](#)

Data valid for 12 August 2019

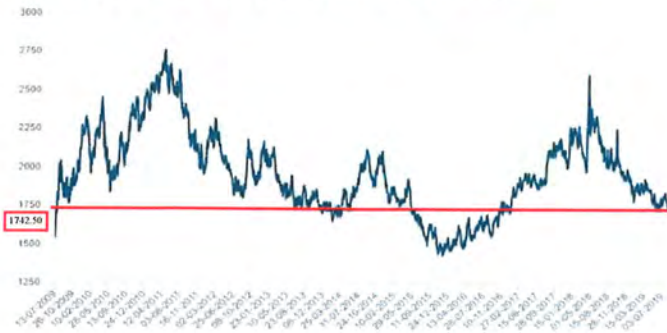
LME OFFICIAL PRICES, US\$ PER TONNE

CONTRACT	ALUMINIUM ALLOY	ALUMINIUM	COPPER
Cash Buyer	1210.00	1742.50	5724.00

LME ALUMINIUM

- [Trading summary](#)
- [Current year summary](#)
- [Price graph](#)
- [Average prices](#)
- [Contract specs](#)
- [Useful links](#)

LME ALUMINIUM HISTORICAL PRICE GRAPH



SHOW HISTORICAL DATA FOR

Date From: Date To:

LME COPPER

- [Trading summary](#)
- [Current year summary](#)
- [Price graph](#)
- [Average prices](#)
- [Contract specs](#)
- [Useful links](#)

LME COPPER HISTORICAL PRICE GRAPH



SHOW HISTORICAL DATA FOR

Date From: Date To:

LME STEEL SCRAP

- [Trading summary](#)
- [Current year summary](#)
- [Price graph](#)
- [Average prices](#)
- [Contract specs](#)
- [Monthly overview](#)

Data valid for 12 August 2019

LME CLOSING PRICES, US\$ PER TONNE

CONTRACT	PRICE
Month 1	290.00

1 Tonne = 2204.62 LBs

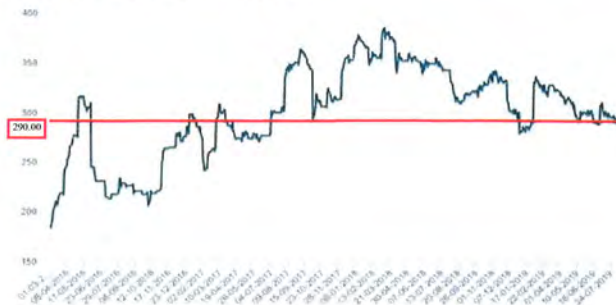
Price Conversion:

Metal	\$/LB
Aluminium:	0.79
Copper:	2.60
Steel:	0.13

LME STEEL SCRAP

- [Trading summary](#)
- [Current year summary](#)
- [Price graph](#)
- [Average prices](#)
- [Contract specs](#)
- [Monthly overview](#)

HISTORICAL PRICE GRAPH



Date From: Date To:



Holocene
CLEAN ENERGY

HOLOCENE DESIGN BUILD, LLC
4325 LAKE BOONE TRAIL
SUITE 220
RALEIGH, NC 27607
UNITED STATES

**MORAN SOLAR
PRINCE EDWARD
COUNTY**

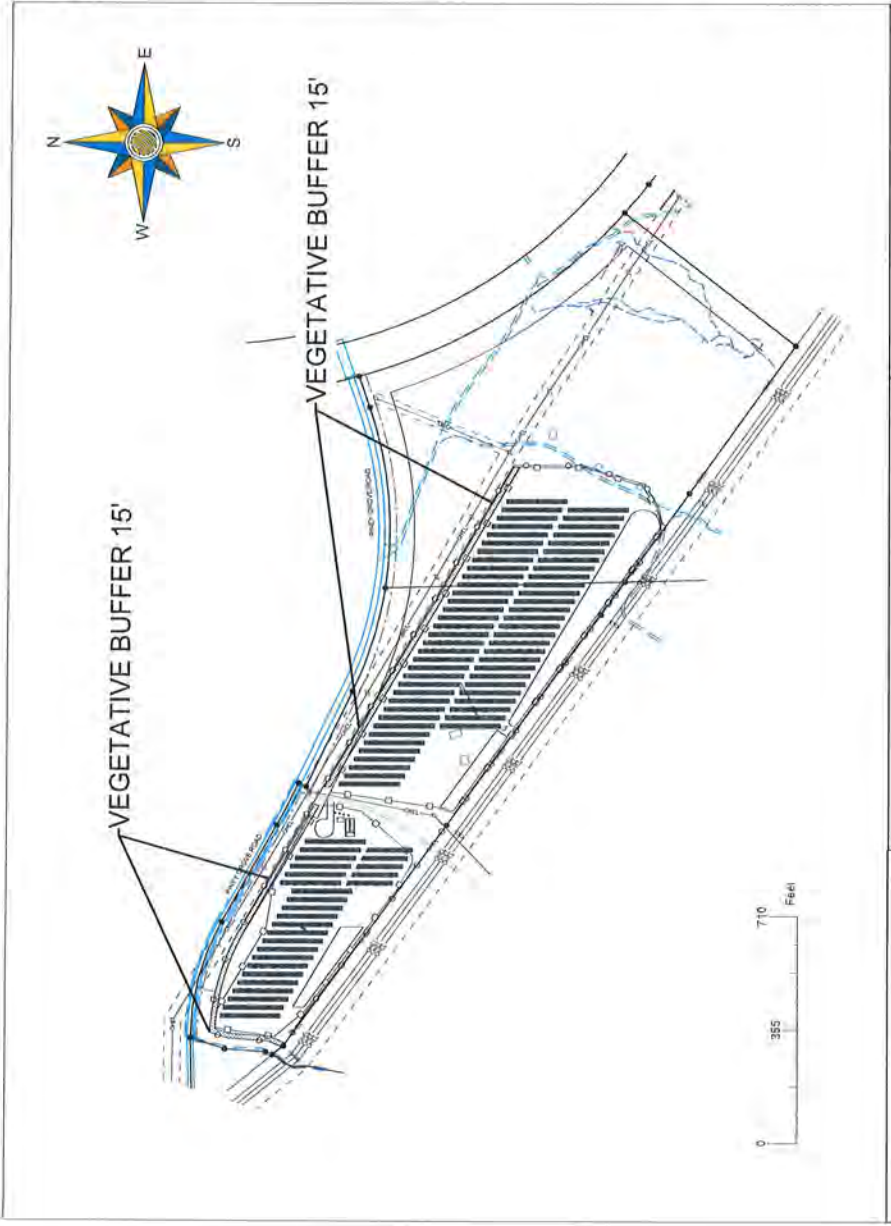
NOTES:

General Landscaping Notes

- All disturbed areas not occupied by structures paving or plantings shall be graded and seeded as indicated in specification.
- All tree planting shall be mulched with 4" clean, pine, straw mulch.
- All plant beds to be edged with typical "Y-Channel" edge. See Detail, this sheet.
- Contractor shall submit a soil sample for analysis by county agricultural extension service, and shall apply fertilizer, lime and soil amendments per extension service recommendations.
- A minimum of four individual soil samples shall be taken throughout the site for overall soil analysis.
- Contractor to utilize all onsite topsoil. Contractor shall supply additional topsoil at no additional cost to owner if existing topsoil is not sufficient to meet the needs of this project.
- All planting areas to receive 1 CY of coil conditioner for each 75 SF of plant bed area. Acceptable soil conditioners shall be pulverized pine bark, peat moss or shredded/composted leaves.
- Contractor to field verify location of existing utilities before beginning of grading and landscape installation.
- Contractor to verify quantities of plantings as shown. Plantings indicated on plans shall prevail over quantities indicated in plant list if discrepancies arise.
- All plants are to be thoroughly "Watered in" the same day as planted.
- Holly trees growth height is 20' tall and growth width is 10' wide.
- Aborvitae shrubs growth height is 15' and growth width is 5' wide.
- Plant materials will be 3' at the time of planting and will grow to a minimum of 8' within three years.
- Vegetative buffer to contain noninvasive plant species and pollinator-friendly and wildlife friendly native plants.

Notes For Plant Hole Sizing

- The plant hole width shall be a minimum three times the diameter of the root ball.
- Remove burflap from top of root ball before backfilling around ball is completed.
- All trees which are smooth barked at the time of planting, and have more than 2' of clear trunk shall be wrapped.
- All tree wrapping shall extend from the top of the backfill to the lowermost tree branches.
- All trees, when planted, shall have the same relationship to finished grade as to the original planting depth.



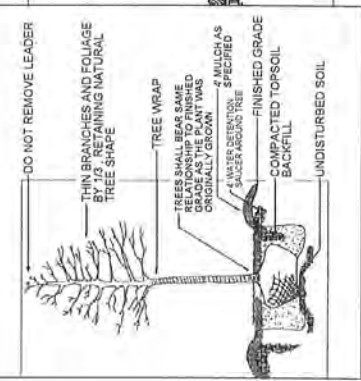
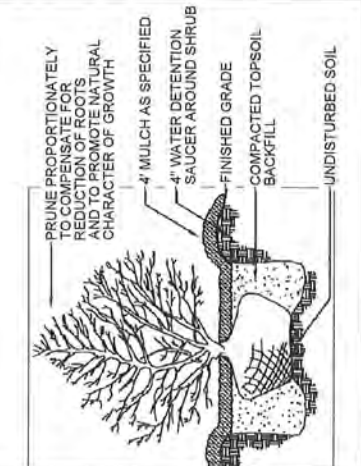
Shrub Details

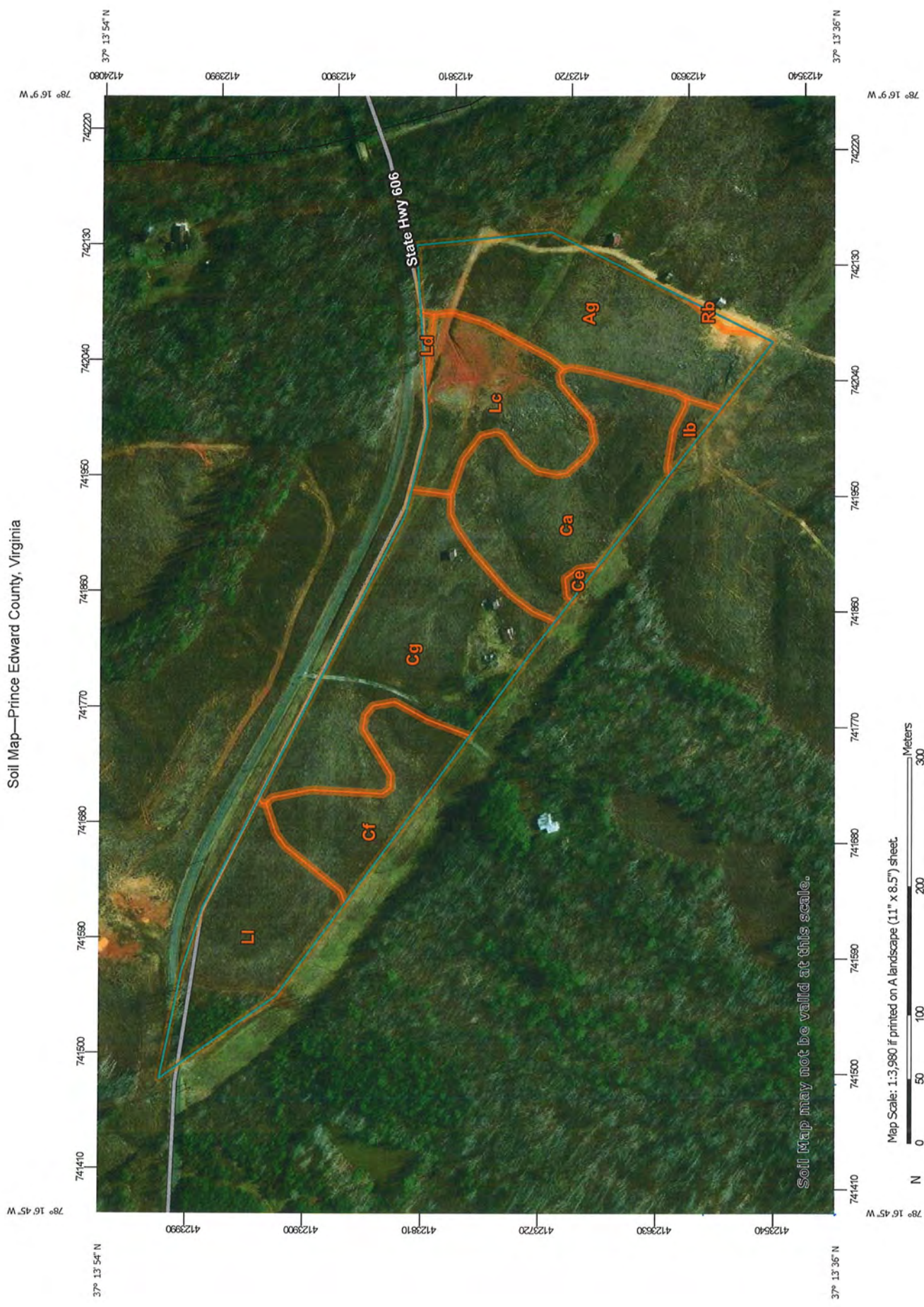
- All shrub beds shall be raised 6-8" above adjacent grade, and filled with soil conditioner.
- All shrub beds in parking islands only shall be raised 12" above adjacent grade and filled with soil conditioner.

Proposed Landscaping
Trees: Nellie Stevens Holly 6/100'
Shrubs: Emerald Green Aborvitae 6/100'

Proposed Landscape Buffer Distance: 2200 Linear Feet

Landscaping Provided:
x65 Nellie Stevens Holly's
x65 Emerald Green Aborvitae's





MAP LEGEND

- Area of Interest (AOI)**
 - Area of Interest (AOI)
- Soils**
 - Soil Map Unit Polygons
 - Soil Map Unit Lines
 - Soil Map Unit Points
- Special Point Features**
 - Blowout
 - Borrow Pit
 - Clay Spot
 - Closed Depression
 - Gravel Pit
 - Gravelly Spot
 - Landfill
 - Lava Flow
 - Marsh or swamp
 - Mine or Quarry
 - Miscellaneous Water
 - Perennial Water
 - Rock Outcrop
 - Saline Spot
 - Sandy Spot
 - Severely Eroded Spot
 - Sinkhole
 - Slide or Slip
 - Sodic Spot

- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other
- Special Line Features
- Water Features**
 - Streams and Canals
- Transportation**
 - Rails
 - Interstate Highways
 - US Routes
 - Major Roads
 - Local Roads
- Background**
 - Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.
 Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Prince Edward County, Virginia
 Survey Area Data: Version 13, Sep 16, 2019

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Apr 22, 2015—Mar 5, 2017

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
Ag	Appling sandy loam, undulating phase	4.8	20.1%
Ca	Cecil clay loam, eroded rolling phase	4.5	18.6%
Ce	Cecil fine sandy loam, hilly phase	0.1	0.3%
Cf	Cecil fine sandy loam, rolling phase	2.3	9.6%
Cg	Cecil fine sandy loam, undulating phase	5.8	23.9%
lb	fredell-Zion fine sandy loams, undulating phases	0.2	1.0%
Lc	Lloyd clay loam, eroded undulating phase	2.9	12.2%
Ld	Lloyd loam, eroded hilly phase	0.1	0.3%
LI	Louisa fine sandy loam, eroded undulating phase	3.3	13.7%
Rb	Rock land	0.1	0.2%
Totals for Area of Interest		24.1	100.0%

Att. 11



July 5, 2019

Mr. Davis Plunkett
Holocene Clean Energy
727 W. Hargett Street
Suite 201
Raleigh, North Carolina 27603

ECS Project No. 47:8304

Reference: Limited NEPA Database Review Summary Letter, Moran I Solar Site, Prince Edward County, Virginia

Dear Mr. Plunkett:

ECS Mid-Atlantic, LLC (ECS) is pleased to provide Holocene Clean Energy with the results of the Threatened & Endangered Species and Historic Resources database reviews for the above-referenced project site. Our services were provided in general accordance with Work Order #3, dated May 21, 2019 and authorized on May 29, 2019.

PROPERTY DESCRIPTION

The subject site is located west of the High Bridge Trail and south of Piney Grove Road in Rice, Virginia. The site is approximately 40-acres that consists of open land and is improved with several small structures. Evidence of timbering within the last five years was observed.

DATABASE REVIEW FINDINGS

Virginia Fish and Wildlife Information Service (VAFWIS):

ECS conducted a search of the Virginia Department of Game and Inland Fisheries Fish and Wildlife Information Service (VAFWIS) threatened and endangered species database to evaluate documented occurrences of Federal and/or state listed species within a two-mile radius of the project site (see Appendix I). According to VAFWIS, no species are listed as having the potential to occur within this radius.

U.S. Fish and Wildlife Service (USFWS):

ECS conducted a review of the U.S. Fish and Wildlife Service's Information, Planning, and Consulting (IPAC) database to evaluate the documented occurrences or potential habitat for Federally listed species within the project boundaries (see Appendix II). According to USFWS, one species is listed as having potential to occur at the project site:

- Federally-threatened northern long-eared bat (*Myotis septentrionalis*).

According to the USFWS' Species Fact Sheet, the male bat prefers large caves and abandoned mines during the winter and summer. Female bats prefer caves and mines during the winter and maternity colonies are located in riparian forests along streams in the summer. It is also known that this bat

species generally roosts in trees greater than 3 inches dbh that are found on south-facing slopes and have exfoliating bark or snags during the summer months.

The USFWS issued a Final 4(d) rule under the Endangered Species Act (ESA) effective February 16, 2016. The rule specified that for areas of the country impacted by white-nose syndrome (WNS), incidental take is prohibited under the following circumstances:

1. If it occurs within a hibernacula,
2. If it results from tree removal activities and,
 - The activity occurs within ¼-mile of a known, occupied hibernacula; or,
 - The activity cuts or destroys a known, occupied maternity roost tree or other trees within a 150 foot radius from the maternity roost tree during the pup season from June 1 through July 31.

Since there are no documented occurrences within close proximity of the subject site (see attached NLEB occurrence map), ECS believes time of year restrictions or habitat surveys will not be required by USFWS for *M. septentrionalis*. Should tree removal occur as part of construction, ECS recommends the project be submitted to the USFWS for review and concurrence with this inference.

Virginia Department of Conservation and Recreation (DCR):

A review of the VA Natural Heritage Data Explorer database showed one natural heritage resource within the project site limits, along the eastern property boundary (see Appendix III). This feature is listed by DCR as the 'Moran Outcrop' and is considered a conservation site. Information from the online database indicates this resource is associated with habitat which may support a rare plant, animal, or natural community, but the resource does not appear have legal protections such as a listed threatened or endangered species. Although other information is not available for this feature, upon your request, ECS can submit a project review to DCR to gain additional information for this feature and potential recommended conservatory measures. Since this resource appears to not be legally protected under the Endangered Species Act, the measures provided by DCR will likely be recommendations only, as opposed to project requirements. However, these recommendations could become permit requirements, should a DEQ or Army Corps wetland permit be needed.

Virginia Department of Historic Resources (DHR):

A search of the Virginia DHR Cultural Resource Information System (VCRIS) for archaeological or architectural resources within or near the project area yielded one architectural resource mapped in the vicinity of the project site (see Appendix IV). Following a review of available information for this resource (High Bridge Trail State Park; DHR ID 006-5007), it has been considered 'potentially eligible' for listing on the National Register of Historic Places by DHR due to its Civil War connections. Due to this finding, ECS believes additional coordination with DHR may be necessary following County review or if a wetland permit will be needed.

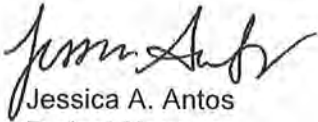
This completes our scope of service for this project. It should be noted that these recommendations are based off our review of available online information and have not been confirmed by regulatory agencies through a formal site evaluation of onsite conditions. If you have any questions or comments

Moran I Solar Site
ECS Project No. 47:8304
July 5, 2019
Page 3

concerning the contents of the enclosed documents or other related topics, please feel free to contact us at (540)-362-2000.

Respectfully submitted,

ECS MID-ATLANTIC, LLC



Jessica A. Antos
Project Manager
JAntos@ecslimited.com



Adam M. Meurer, CHMM, PWS
Principal
AMeurer@ecslimited.com

\\S47-ARES\data_e-projects\8300-8399\8304 Moran I Solar Natural Resources\NEPA\Moran Limited NEPA Review Summary.doc

APPENDIX I

Virginia Fish and Wildlife Information Service (VAFWIS)
Search Results



Virginia Fish and Wildlife Information Service

Site Location
37,13,43.8 -78,16,22.3
is the Search Point

[Refresh Browser Page](#)

Map Click Pan M Map Scale In Zoom Out Screen Size Small Size Big [Help](#)

Show Position Rings

Yes No
1 mile and 1/4 mile at the Search Point

Show Search Area

Yes No
2 Search distance miles radius

Search Point is at map center

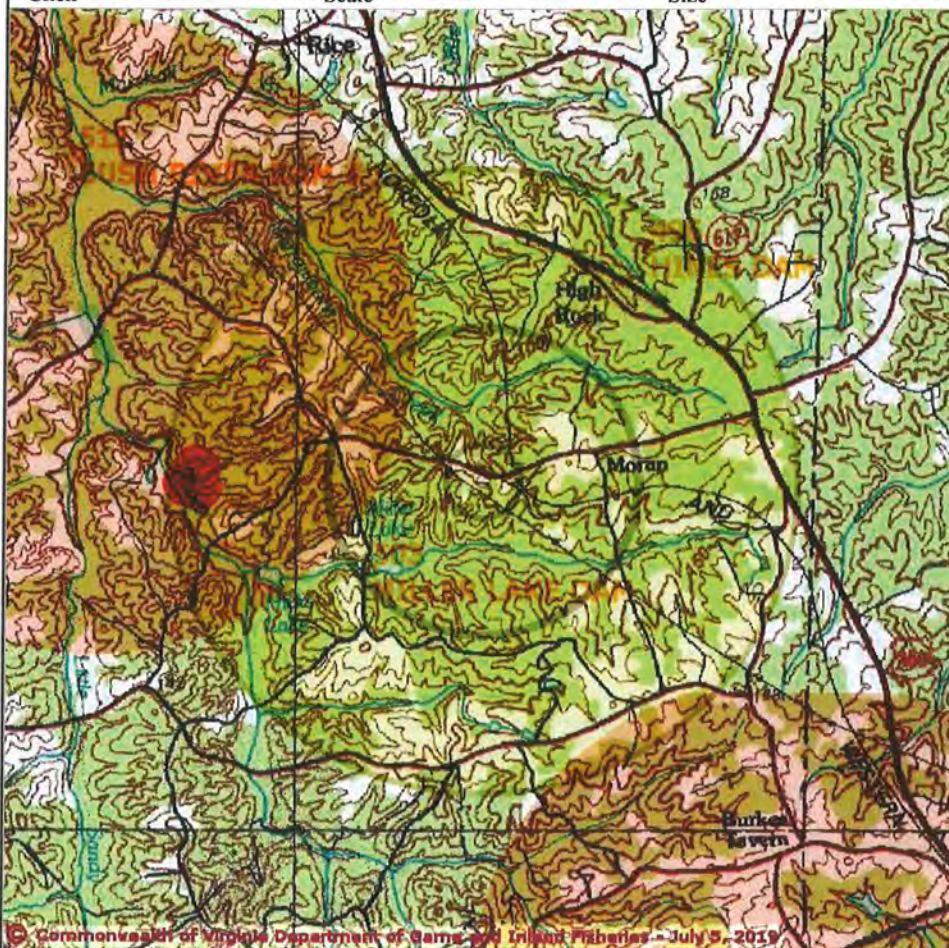
Base Map Choices

Topography ▾

Map Overlay Choices

Current List: Position, Search, BECAR, BAEANests, TEWaters, TierII, Habitat, Trout, Anadromous

Map Overlay Legend



Commonwealth of Virginia Department of Game and Inland Fisheries - July 5, 2019



Point of Search 37,13,43.8 -78,16,22.3

Map Location 37,13,43.8 -78,16,22.3

- Select Coordinate System:
- Degrees, Minutes, Seconds Latitude - Longitude
 - Decimal Degrees Latitude - Longitude
 - Meters UTM NAD83 East North Zone
 - Meters UTM NAD27 East North Zone

Base Map source: USGS 1:100,000 topographic maps (see [Microsoft terraserver-usa.com](http://Microsoft.terraserver-usa.com) for details)

Map projection is UTM Zone 17 NAD 1983 with left 737146 and top 4128543. Pixel size is 16 meters . Coordinates displayed are Degrees, Minutes, Seconds North and West. Map is currently displayed as 600 columns by 600 rows for a total of 360000 pixels. The map display represents 9600 meters east to west by 9600 meters north to south for a total of 92.1 square kilometers. The

T & E Waters

Federal

State

**Predicted Habitat
WAP Tier I & II**

Aquatic

Terrestrial

Trout Waters

Class I - IV

Class V - VI

Anadromous Fish Reach

Confirmed

Potential

J21 Impediment

**Position Rings
1 mile and 1/4
mile at the
Search Point**

**2 mile radius
Search Area**

**Bald Eagle
Concentration Areas
and Roosts**

map display represents 31501 feet east to west by 31501 feet north to south for a total of 35.5 square miles.

Topographic maps and Black and white aerial photography for year 1990+- are from the United States Department of the Interior, United States Geological Survey. Color aerial photography aquired 2002 is from Virginia Base Mapping Program, Virginia Geographic Information Network.

Shaded topographic maps are from TOPO! ©2006 National Geographic
<http://www.national.geographic.com/topo>

All other map products are from the Commonwealth of Virginia Department of Game and Inland Fisheries.

map assembled 2019-07-05 09:16:21 (qa/qc March 21, 2016 12:20 - tn=982304.0 dist=3218 I)
\$poi=37.2288333 -78.2728611

VaFWIS Search Report

Compiled on 6/16/2019, 4:02:59 PM

[Help](#)

Known or likely to occur within a 2 mile radius around point 37,13,43.8 -78,16,22.3
in 135 Nottoway County, 147 Prince Edward County, VA

[View Map of
Site Location](#)

483 Known or Likely Species ordered by Status Concern for Conservation
(displaying first 23) (23 species with Status* or Tier I** or Tier II**)

BOVA Code	Status*	Tier**	Common Name	Scientific Name	Confirmed	Database(s)
060003	FESE	Ia	Wedgemussel, dwarf	Alasmidonta heterodon		BOVA
010214	FESE	IIa	Logperch, Roanoke	Percina rex		BOVA
050022	FTST	Ia	Bat, northern long-eared	Myotis septentrionalis		BOVA
060029	FT	IIa	Lance, yellow	Elliptio lanceolata		BOVA
050020	SE	Ia	Bat, little brown	Myotis lucifugus		BOVA
050027	SE	Ia	Bat, tri-colored	Perimyotis subflavus		BOVA
060006	SE	Ib	Floater, brook	Alasmidonta varicosa		BOVA
040293	ST	Ia	Shrike, loggerhead	Lanius ludovicianus		BOVA
040385	ST	Ia	Sparrow, Bachman's	Peucaea aestivalis		BOVA,HU6
060173	FPST	Ia	Pigtoe, Atlantic	Fusconaia masoni		BOVA
020002	ST	IIa	Treefrog, barking	Hyla gratiosa		BOVA
060081	ST	IIa	Floater, green	Lasmigona subviridis		BOVA
010070	ST	IIC	Shiner, whitemouth	Notropis alborus		BOVA
040292	ST		Shrike, migrant loggerhead	Lanius ludovicianus migrans		BOVA
030063	CC	IIIa	Turtle, spotted	Clemmys guttata		BOVA,HU6
010077		Ia	Shiner, bridle	Notropis bifrenatus		BOVA
040213		Ic	Owl, northern saw-whet	Aegolius acadicus		HU6
040052		IIa	Duck, American black	Anas rubripes		BOVA,HU6
040320		IIa	Warbler, cerulean	Setophaga cerulea		BOVA,HU6
040140		IIa	Woodcock, American	Scolopax minor		BOVA,HU6
040203		IIb	Cuckoo, black-billed	Coccyzus erythrophthalmus		BOVA
040105		IIb	Rail, king	Rallus elegans		BOVA
100166		IIC	Skipper, Dotted	Hesperia attalus slossonae		BOVA,HU6

To view **All 483 species** [View 483](#)

*FE=Federal Endangered; FT=Federal Threatened; SE=State Endangered; ST=State Threatened; FP=Federal Proposed;
FC=Federal Candidate; CC=Collection Concern

**I=VA Wildlife Action Plan - Tier I - Critical Conservation Need;
II=VA Wildlife Action Plan - Tier II - Very High Conservation Need;
III=VA Wildlife Action Plan - Tier III - High Conservation Need;
IV=VA Wildlife Action Plan - Tier IV - Moderate Conservation Need

Virginia Wildlife Action Plan Conservation Opportunity Ranking:

a - On the ground management strategies/actions exist and can be feasibly implemented.;

b - On the ground actions or research needs have been identified but cannot feasibly be implemented at this time.;

c - No on the ground actions or research needs have been identified or all identified conservation opportunities have been exhausted.

[View Map of All Query Results from All
Observation Tables](#)

Bat Colonies or Hibernacula: **Not Known**

Anadromous Fish Use Streams

N/A

Impediments to Fish Passage (2 records)

[View Map of All
Fish Impediments](#)

ID	Name	River	View Map
496	HINES DAM	TR-LITTLE SAYLERS CREEK	Yes
503	MILLER LAKE DAM	TR-SANDY RIVER	Yes

Colonial Water Bird Survey

N/A

Threatened and Endangered Waters

N/A

Managed Trout Streams

N/A

Bald Eagle Concentration Areas and Roosts

N/A

Bald Eagle Nests (4 records)[View Map of All Query Results
Bald Eagle Nests](#)

Nest	N Obs	Latest Date	DGIF Nest Status	View Map
PE0901	5	May 18 2011	UNKNOWN	Yes
PE1001	1	Jan 1 2010	UNKNOWN	Yes
PE1101	2	May 18 2011	Unknown	Yes
PE9601	20	May 6 2008	UNKNOWN	Yes

Displayed 4 Bald Eagle Nests

Species Observations (9 records)[View Map of All Query Results
Species Observations](#)

obsID	class	Date Observed	Observer	N Species			View Map
				Different Species	Highest TE *	Highest Tier **	
623214	SppObs	Aug 7 2013	Dave; Perry	1		III	Yes
623358	SppObs	Oct 19 2013	Dave; Perry	1			Yes
622248	SppObs	Jul 17 2013	Dave; Perry	1			Yes
623209	SppObs	May 11 2013	Dave; Perry	1			Yes
622397	SppObs	May 11 2013	Dave; Perry	1			Yes
611960	SppObs	Jul 19 2011	Wayne; Starnes	2			Yes
318012	SppObs	Sep 30 2006	Frank Burbrink	1			Yes
11371	SppObs	May 20 1986	NORMAN	15			Yes
27299	SppObs	Jan 1 1900	Mitchell, J. C.	1			Yes

Displayed 9 Species Observations

Habitat Predicted for Aquatic WAP Tier I & II Species

N/A

Habitat Predicted for Terrestrial WAP Tier I & II Species

N/A

Virginia Breeding Bird Atlas Blocks (1 records)

[View Map of All Query Results](#)
[Virginia Breeding Bird Atlas Blocks](#)

BBA ID	Atlas Quadrangle Block Name	Breeding Bird Atlas Species			View Map
		Different Species	Highest TE*	Highest Tier**	
44076	Rice, SE	56		III	Yes

Public Holdings: (1 names)

Name	Agency	Level
Prince Edward-Gallion State Forest	VA Dept. of Forestry	State

Summary of BOVA Species Associated with Cities and Counties of the Commonwealth of Virginia:

FIPS Code	City and County Name	Different Species	Highest TE	Highest Tier
135	Nottoway	334	FESE	I
147	Prince Edward	404	FTSE	I

USGS 7.5' Quadrangles:

Green Bay
 Rice
 Crewe West

USGS NRCS Watersheds in Virginia:

N/A

USGS National 6th Order Watersheds Summary of Wildlife Action Plan Tier I, II, III, and IV Species:

HU6 Code	USGS 6th Order Hydrologic Unit	Different Species	Highest TE	Highest Tier
JA14	Bush River-Sandy River	48	ST	I
JA15	Saylers Creek	49	ST	I
JA24	Flat Creek-Little Creek	50	ST	I

Compiled on 6/16/2019, 4:02:59 PM 1979352.0 report=all searchType=R dist= 3218 poi= 37,13,43.8 -78,16,22.3

PixelSize=64; Anadromous=0.030381; BBA=0.071382; BECAR=0.03023; Bats=0.028603; Buffer=0.098268; County=0.125279; HU6=0.109415; Impediments=0.041522; Ini=0.496762; PublicLands=0.080732; Quad=0.100499; SppObs=4.372273; TEWaters=0.036012; TierReaches=0.044545; TierTerrestrial=0.076512; Total=6.182663; Tracking_BOVA=0.32147; Trout=0.033236; huva=0.058236

APPENDIX II

U.S. Fish & Wildlife Service (USFWS)
Search Results



United States Department of the Interior

FISH AND WILDLIFE SERVICE
Virginia Ecological Services Field Office
6669 Short Lane
Gloucester, VA 23061-4410
Phone: (804) 693-6694 Fax: (804) 693-9032
<http://www.fws.gov/northeast/virginiafield/>



In Reply Refer To:

June 16, 2019

Consultation Code: 05E2VA00-2019-SLI-4669

Event Code: 05E2VA00-2019-E-11194

Project Name: Moran

Subject: List of threatened and endangered species that may occur in your proposed project location, and/or may be affected by your proposed project

To Whom It May Concern:

The enclosed species list identifies threatened, endangered, proposed and candidate species, as well as proposed and final designated critical habitat, that may occur within the boundary of your proposed project and/or may be affected by your proposed project. The species list fulfills the requirements of the U.S. Fish and Wildlife Service (Service) under section 7(c) of the Endangered Species Act (Act) of 1973, as amended (16 U.S.C. 1531 *et seq.*). Any activity proposed on National Wildlife Refuge lands must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

New information based on updated surveys, changes in the abundance and distribution of species, changed habitat conditions, or other factors could change this list. Please feel free to contact us if you need more current information or assistance regarding the potential impacts to federally proposed, listed, and candidate species and federally designated and proposed critical habitat. Please note that under 50 CFR 402.12(e) of the regulations implementing section 7 of the Act, the accuracy of this species list should be verified after 90 days. This verification can be completed formally or informally as desired. The Service recommends that verification be completed by visiting the ECOS-IPaC website at regular intervals during project planning and implementation for updates to species lists and information. An updated list may be requested through the ECOS-IPaC system by completing the same process used to receive the enclosed list.

The purpose of the Act is to provide a means whereby threatened and endangered species and the ecosystems upon which they depend may be conserved. Under sections 7(a)(1) and 7(a)(2) of the Act and its implementing regulations (50 CFR 402 *et seq.*), Federal agencies are required to utilize their authorities to carry out programs for the conservation of threatened and endangered

species and to determine whether projects may affect threatened and endangered species and/or designated critical habitat.

A Biological Assessment is required for construction projects (or other undertakings having similar physical impacts) that are major Federal actions significantly affecting the quality of the human environment as defined in the National Environmental Policy Act (42 U.S.C. 4332(2)(c)). For projects other than major construction activities, the Service suggests that a biological evaluation similar to a Biological Assessment be prepared to determine whether the project may affect listed or proposed species and/or designated or proposed critical habitat. Recommended contents of a Biological Assessment are described at 50 CFR 402.12.

If a Federal agency determines, based on the Biological Assessment or biological evaluation, that listed species and/or designated critical habitat may be affected by the proposed project, the agency is required to consult with the Service pursuant to 50 CFR 402. In addition, the Service recommends that candidate species, proposed species and proposed critical habitat be addressed within the consultation. More information on the regulations and procedures for section 7 consultation, including the role of permit or license applicants, can be found in the "Endangered Species Consultation Handbook" at:

<http://www.fws.gov/endangered/esa-library/pdf/TOC-GLOS.PDF>

Please be aware that bald and golden eagles are protected under the Bald and Golden Eagle Protection Act (16 U.S.C. 668 *et seq.*), and projects affecting these species may require development of an eagle conservation plan (http://www.fws.gov/windenergy/eagle_guidance.html). Additionally, wind energy projects should follow the wind energy guidelines (<http://www.fws.gov/windenergy/>) for minimizing impacts to migratory birds and bats.

Guidance for minimizing impacts to migratory birds for projects including communications towers (e.g., cellular, digital television, radio, and emergency broadcast) can be found at: <http://www.fws.gov/migratorybirds/CurrentBirdIssues/Hazards/towers/towers.htm>; <http://www.towerkill.com>; and <http://www.fws.gov/migratorybirds/CurrentBirdIssues/Hazards/towers/comtow.html>.

We appreciate your concern for threatened and endangered species. The Service encourages Federal agencies to include conservation of threatened and endangered species into their project planning to further the purposes of the Act. Please include the Consultation Tracking Number in the header of this letter with any request for consultation or correspondence about your project that you submit to our office.

Attachment(s):

- Official Species List
- USFWS National Wildlife Refuges and Fish Hatcheries

Official Species List

This list is provided pursuant to Section 7 of the Endangered Species Act, and fulfills the requirement for Federal agencies to "request of the Secretary of the Interior information whether any species which is listed or proposed to be listed may be present in the area of a proposed action".

This species list is provided by:

Virginia Ecological Services Field Office

6669 Short Lane

Gloucester, VA 23061-4410

(804) 693-6694

Project Summary

Consultation Code: 05E2VA00-2019-SLI-4669

Event Code: 05E2VA00-2019-E-11194

Project Name: Moran

Project Type: POWER GENERATION

Project Description: Possible redevelopment of site.

Project Location:

Approximate location of the project can be viewed in Google Maps: <https://www.google.com/maps/place/37.22886758359364N78.27183750370303W>



Counties: Prince Edward, VA

Endangered Species Act Species

There is a total of 1 threatened, endangered, or candidate species on this species list.

Species on this list should be considered in an effects analysis for your project and could include species that exist in another geographic area. For example, certain fish may appear on the species list because a project could affect downstream species.

IPaC does not display listed species or critical habitats under the sole jurisdiction of NOAA Fisheries¹, as USFWS does not have the authority to speak on behalf of NOAA and the Department of Commerce.

See the "Critical habitats" section below for those critical habitats that lie wholly or partially within your project area under this office's jurisdiction. Please contact the designated FWS office if you have questions.

-
1. NOAA Fisheries, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

Mammals

NAME	STATUS
Northern Long-eared Bat <i>Myotis septentrionalis</i> No critical habitat has been designated for this species. Species profile: https://ecos.fws.gov/ecp/species/9045	Threatened

Critical habitats

THERE ARE NO CRITICAL HABITATS WITHIN YOUR PROJECT AREA UNDER THIS OFFICE'S JURISDICTION.

USFWS National Wildlife Refuge Lands And Fish Hatcheries




Any activity proposed on lands managed by the National Wildlife Refuge system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

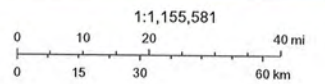
THERE ARE NO REFUGE LANDS OR FISH HATCHERIES WITHIN YOUR PROJECT AREA.

NLEB Locations and Roost Trees - Moran, VA



6/16/2019, 4:16:28 PM

-  NLEB Known Occupied Maternity Roost (Summer Habitat)
-  NLEB Hibernaculum 5.5 Mile Buffer
-  NLEB Hibernaculum Half Mile Buffer



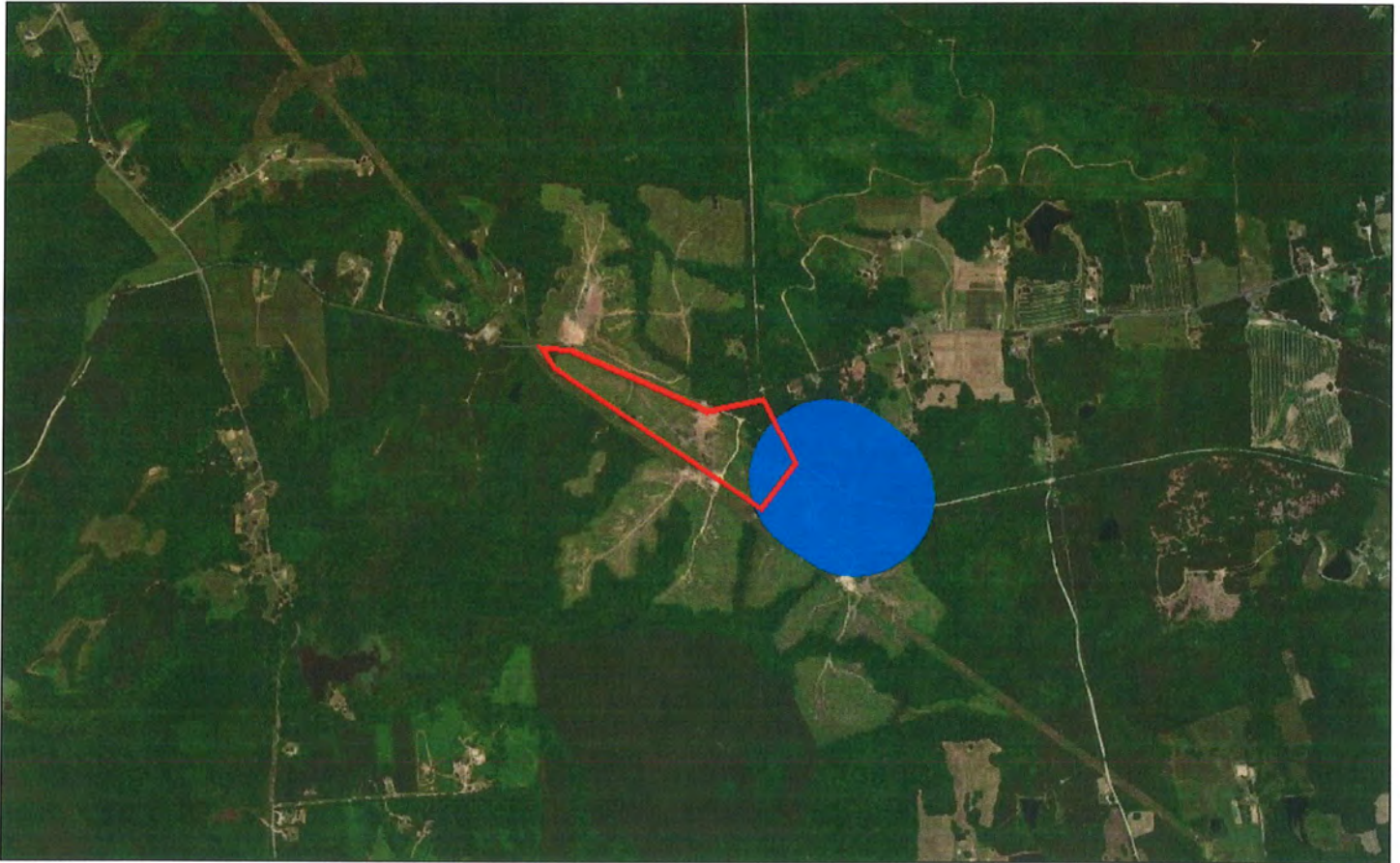
Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

VA Dept. Game & Inland Fisheries
Earthstar Geographics |

APPENDIX III

Virginia Department of Conservation & Recreation (DCR)
Search Results

DCR Map



June 16, 2019

NH Screening Layer

- Conservation Site
- SCU



Adjacent States

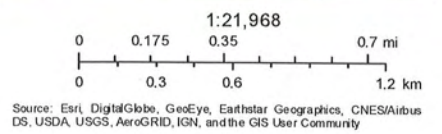
World Imagery

Low Resolution 15m Imagery

High Resolution 60cm Imagery

High Resolution 30cm Imagery

Citations



Conservation Site ID	Conservation Site Name	Biodiversity Rank	Legal Status	Acres	Description	Type
4188	MORAN OUTCROP	B5	NL	63	Site delineates an area that provides habitat and buffer for one or more rare terrestrial plants or animals, or significant natural communities.	Conservation Site

APPENDIX IV









Virginia Department of Historic Resources (DHR)
Search Results

Virginia Dept. of Historic Resources

V-CRIS

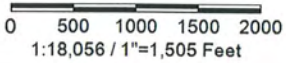
Virginia Cultural Resource Information System

Legend

-  Architecture Resources
-  Architecture Labels
-  Individual Historic District Properties
-  Archaeological Resources
-  Archaeology Labels
-  DHR Easements
-  USGS GIS Place names
-  County Boundaries



Feet



Title:

Date: 6/16/2019

DISCLAIMER: Records of the Virginia Department of Historic Resources (DHR) have been gathered over many years from a variety of sources and the representation depicted is a cumulative view of field observations over time and may not reflect current ground conditions. The map is for general information purposes and is not intended for engineering, legal or other site-specific uses. Map may contain errors and is provided "as-is". More information is available in the DHR Archives located at DHR's Richmond office.

Notice if AE sites: Locations of archaeological sites may be sensitive the National Historic Preservation Act (NHPA), and the Archaeological Resources Protection Act (ARPA) and Code of Virginia §2.2-3705.7 (10). Release of precise locations may threaten archaeological sites and historic resources.

Property Information

Property Names

Name	Explanation	Name
Historic		Norfolk Southern Rail Line
Current		High Bridge Trail State Park

Property Evaluation Status

DHR Staff: Potentially Eligible
This Property is associated with the High Bridge Trail State Park.

Property Addresses

Current - Route 460

County/Independent City(s): Appomattox (County), Cumberland (County), Nottoway (County), Prince Edward (County)

Incorporated Town(s): No Data

Zip Code(s): No Data

Magisterial District(s): No Data

Tax Parcel(s): No Data

USGS Quad(s): CREWE WEST, FARMVILLE, GREEN BAY, PAMPLIN, PROSPECT, RICE

Additional Property Information

Architecture Setting: Transportation Corridor

Acreage: 608

Site Description:

31 mile stretch of abandoned rail line in Appomattox and Nottoway counties.

April 2008: The High Bridge Trail State Park encompasses 608 acres along a 33.5 mile stretch of an abandoned railroad corridor. The line extends between Pamplin, on the west, and Burkesville, on the east, and roughly parallels U.S. Route 460. The corridor passes through several small towns in a largely rural region. Much of the immediate vicinity of the corridor is heavily wooded. The two bridges cross, in a southeasterly-northwesterly direction, the low-lying flood plain of the Appomattox River. Conifers and deciduous trees forest the area to either side of the crossing, while small shrubs vegetate the cleared land around the bridge piers. The 1914 bridge is sited slightly northeast of the 1854 remains and extends between two, steep, wooded bluffs. The railroad tracks were removed from the corridor in 2005, and the grade is currently covered in crushed stone. Wooden utility poles line much of the rail-bed.

April 2008: There are no secondary resources associated with this property.

Surveyor Assessment:

End Year: 1865
Date Source: Written Data
Type: Historical Event
Notes: Union troops tried to burn bridge to block the Confederate retreat to Appomattox.

2004: 33-mile stretch of rail line that includes the pre-Civil War era High Bridge (with a new trestle dating to 1912) is being abandoned by Norfolk Southern. The corridor has strong Civil War connections and the bridge, though the trestle is a replacement, is a well-known landmark and was regularly painted and photographed from the 1850s forward.

RTD article, 10/27/2004: "On April 6, 1865, Union forces tried to burn the bridge to block the Confederate retreat to Appomattox. Confederate cavalry saved the bridge, and the next day Confederate forces crossed the bridge and succeeded in burning the four western sections, one of which fell into the river. Union troops crossed the river on the lower wagon bridge."

2007: Soon to be converted to the new High Bridge Trail State Park, for use by the general public for a number of non-motorized activities, including hiking, running, bicycling and horseback riding. Decking and side rails will be added to High Bridge, and the track will be removed for the trail along the course of the entire 31 mile park.

April 2008:

Surveyor Recommendation: Legacy

Ownership

Ownership Category	Ownership Entity
State Govt	Virginia Department of Conservation and Recreation

Primary Resource Information

Resource Category: Transportation
Resource Type: Rail-Related
NR Resource Type: Structure
Historic District Status: *No Data*
Date of Construction: 1854
Date Source: Written Data
Historic Time Period: Antebellum Period (1830 - 1860)
Historic Context(s): Commerce/Trade, Industry/Processing/Extraction, Military/Defense, Technology/Engineering, Transportation/Communication
Other ID Number: *No Data*
Architectural Style: No Discernable Style
Form: *No Data*
Number of Stories: *No Data*
Condition: Good
Threats to Resource: Development

Architectural Description:

2004: 33-mile stretch of railroad between Pamplin and Burkeville. Rail line includes High Bridge, about 15 minutes east of Farmville by rail. Built in 1854 of wooden stone piers.

2007: 31-mile stretch of rail line was transferred to the state from Norfolk Southern, for use as a rails-to-trails connecting Pamplin to Burkeville, running through Prospect, Farmville, High Bridge and Rice.

April 2008: The 608-acre district encompasses the 33.5-mile stretch of abandoned railroad corridor that extends between the towns of Pamplin and Burkeville, passing through Farmville, Rice, and Prospect. The corridor includes the site of two architecturally- and historically-significant bridges that cross the Appomattox River and a major Civil War battle.

Secondary Resource Information

Historic District Information

Historic District Name: High Bridge Trail State Park
Local Historic District Name: *No Data*
Historic District Significance: *No Data*

CRM Events

Event Type: NRHP Nomination

DHR ID: 006-5007
Staff Name: Andre, Elizabeth
Event Date: 4/9/2008
Staff Comment:
No Data

Event Type: DHR Staff: Potentially Eligible

DHR ID: 006-5007
Staff Name: DHR
Event Date: 7/1/2004
Staff Comment:
Project Review
Marc Holma presenting:
Norfolk & Southern Railroad, Appomattox and Nottoway counties, DHR Project Review File Number 2004-0835, DHR File Number 006-5007.
The resource, a 33 mile stretch of the Norfolk & Southern railroad that includes the pre-Civil War -era High Bridge (with a new trestle dating to

1912) is being abandoned by Norfolk & Southern. The corridor has strong Civil War connections, and the bridge – though the trestle is a replacement – is a well-known landmark and was regularly painted and photographed from the 1850s forward. The committee recommends that the corridor is potentially eligible for listing for its Civil War associations and its role in the transportation history of the Commonwealth.

Bibliographic Information

Bibliography:

No Data

Property Notes:

No Data

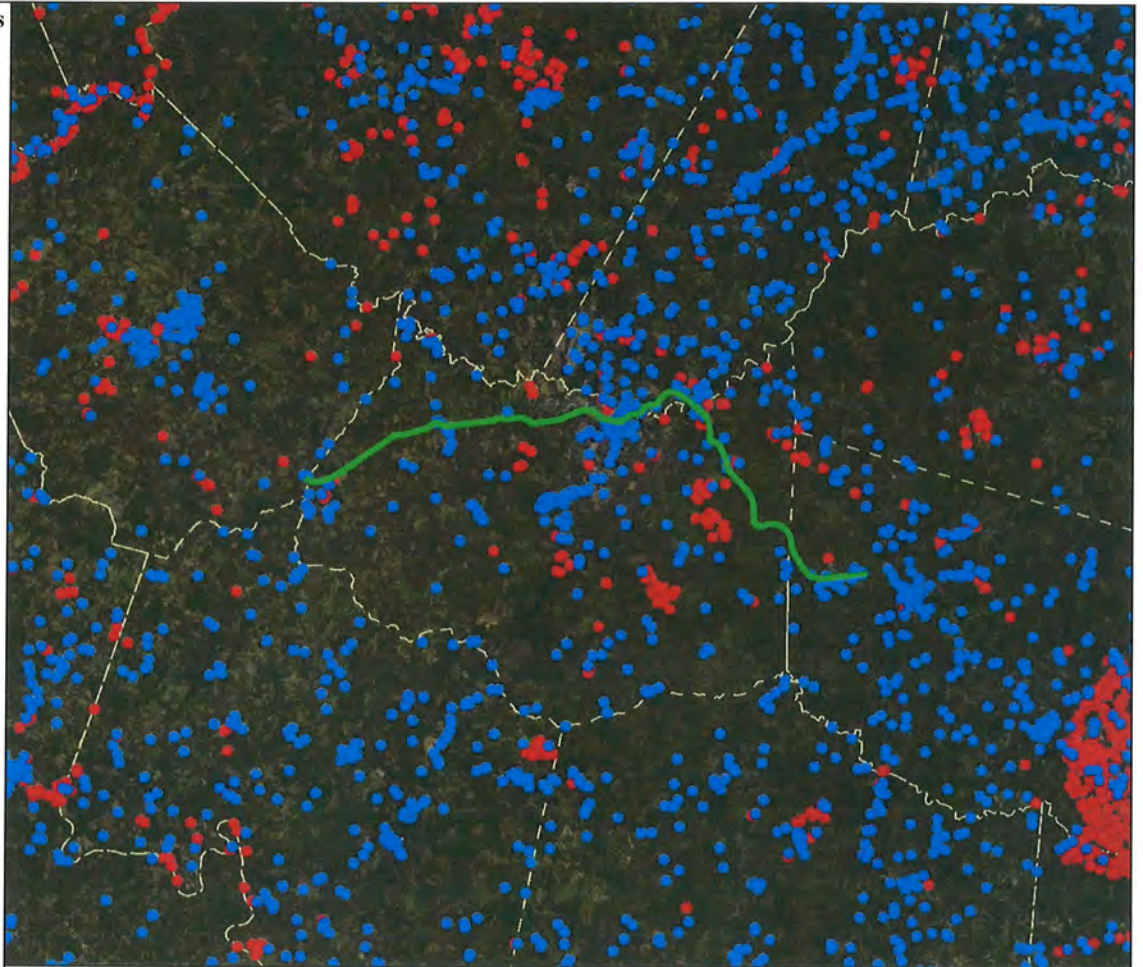
Virginia Dept. of Historic Resources



Virginia Cultural Resource Information System

Legend

- Architecture Points
- Archaeology Points
- County Boundaries



Miles



1:577,791 / 1"=9 Miles

Title: Architecture Labels

Date: 7/5/2019

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Moran Solar I

Fiscal and Economic Impact

The proposed facility will make a significant fiscal contribution to Prince Edward County, primarily through the increased real estate tax valuation. We anticipate the change of use of the property will trigger a reassessed value close to \$10,000 per acre. Using the county real estate tax rate of 0.51 per \$100, the local tax revenue is estimated to be \$1,020 annually for our 20 acre project. This totals \$30,600 over the 30-year projected lifetime of the project. The project is exempt from all property tax, and machinery/ tools tax under VA Code § 58.1-3660, and HB 1297, respectively.

Moran Solar I will make an economic contribution to the county, via jobs through construction and then through operational lifetime. An estimated one-time pulse of economic activity will occur during construction phase up to 3 full time equivalent jobs in Prince Edward County and \$20,000 associated labor income, and additional economic output in Prince Edward County. Accounting for per diem, hotel expenditures, and other local spending, projected economic impact in the county is \$48,080.

This report only accounts for direct impact and does not include any economic multipliers into the analysis. This leads the applicant to believe that the estimates included in this report are extremely conservative of the true county and regional impact that this facility will have as the Prince Edward I solar facility purchases goods and employs local laborers.



June 4, 2019

[Recipient Name]
[Street Address]
[City, State and Zip]

Dear [Name]:

Holocene Clean Energy has proposed to build a 25-acre, three-megawatt solar generation facility on portions of parcels 69-4-B and 69-A-14 in Prince Edward County, Virginia. You are receiving this letter because county records indicate you own property nearby these parcels. Holocene has initiated the county permitting process for the facility and desires to provide information on the project to the neighboring public. An aerial image of the subject property and surrounding parcels can be found on page two.

Holocene selected the location for the facility based on the electrical grid interconnection and land suitability and secured a long-term lease agreement with the landowner. The parcels have historically been used for timberland and most of the property will remain undisturbed by the project. The proposed facility will consist of photovoltaic solar panels, racking, inverters, and transformers with the possible addition of a containerized battery energy storage device. Each component has been rigorously tested to ensure human health and the environment are protected. Furthermore, Holocene is performing site-specific studies to evaluate sensitive areas on site and ensure they are safeguarded. The renewable energy produced at the facility will be used in the local community and will generate enough electricity for approximately 300 homes.

Holocene develops, designs, and builds projects to minimize any impact to the surrounding neighborhood. The construction process for the facility will include land clearing, which will take place in accordance with the Virginia Department of Environmental Quality and the Virginia Department of Transportation guidelines. The construction phase will be a brief four to six months, with most deliveries and construction traffic focused in an eight-week period. The solar facility will be a passive use of the land, much like the forestry. Once operational, the solar facility will produce no odor, fumes, or dust and only minimal noise. The farm will be screened from view using a vegetative buffer planted along County Road 606. Holocene plans to retain an ongoing ownership stake in the project throughout its lifetime and is committed to being a good neighbor. In approximately 25 to 35 years, the project will be decommissioned, and the site returned to its pre-development state.

Should you have any further questions on the project, we invite you to reach out to us directly. Additionally, there will be a public hearing in Prince Edward County on July 17th to discuss the project with the Planning Commission.

Regards,

Stephen Young
Development Manager

Davis Plunkett
Development Project Manager

Parcel 69-4-B and 69-A-14 identified in red. Adjacent and nearby properties receiving this notice are indicated with white border.



Holocene Clean Energy is helping to build the foundation for the future of solar power supply, battery storage, and delivery. We are an industry leader in developing scalable solar generation and battery storage projects to reduce dependency on traditional fuels, increase grid reliability, and improve efficiency of power delivery. By using distributed generation, we allow commercial and industrial power consumers to procure renewable energy at competitive prices, while providing meaningful benefits to local communities hosting our generation facilities. For more information on the technical expertise of our experienced team of industry veterans visit our website at www.holocene-energy.com

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**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 12
Department: County Administration
Staff Contact: W.W. Bartlett
Issue: Public Hearing FY20 Budget Amendment

Summary:

The Prince Edward County Industrial Development Authority (IDA) is requesting the Board of Supervisors provide \$1,900,000 to the IDA. These funds would be used by the IDA to strengthen and expand the Economic Development efforts of the IDA.

Per section 15.2-2507 of the Code of Virginia any Locality may amend its budget during the fiscal year. However, if such an amendment exceeds the currently adopted expenditures by one percent or more than the locality must advertise the amendment at least seven days prior to the public hearing, attachment (1). The County's currently approved FY20 budget for all fund's totals \$65,893,084. The request equates to a 2.9% increase which requires a public hearing. The public hearing was advertised in the February 28th edition of the Farmville Herald, attachment (2).

The County currently has \$20,407,077 in cash assets as of March 4, 2020. We have about \$900,00 left to pay on the Construction contracts. Subtracting that amount and reducing it by our average cashflow needs from March through October, I estimate we will have \$10,858,558 of cash on hand at the end of October. That is the month we normally hit our lowest cash balance because we start collecting our real estate and personal property taxes in November.

But I think we will have closer to \$11.2M at the end of October. The \$10.8 estimate above is based on a 5-year average. But there is nothing average about this year. Our revenue collection is the highest it has ever been, outpacing our historical averages. Looking at the collections in February revenue growth is still accelerating.

We have the financial wherewithal to provide the IDA with the requested amount.

Attachments:

1. Section 15.2-2507, Code of Virginia
2. Public Hearing Notice

Recommendations:

The Board of Supervisors will wish to hold a public hearing prior to making a decision on the request. If the Board approves the request it should vote to increase the General Fund Budget by \$1,900,000 to be provided from the Fund Balance and appropriate the same funds.

Motion _____	Booth _____	Gilliam _____	Townsend _____
Second _____	Cooper-Jones _____	Jones _____	Wilck _____
	Emert _____	Pride _____	

§ 15.2-2507. Amendment of budget.

A. Any locality may amend its budget to adjust the aggregate amount to be appropriated during the current fiscal year as shown in the currently adopted budget as prescribed by § 15.2-2504. However, any such amendment which exceeds one percent of the total expenditures shown in the currently adopted budget must be accomplished by publishing a notice of a meeting and a public hearing once in a newspaper having general circulation in that locality at least seven days prior to the meeting date. The notice shall state the governing body's intent to amend the budget and include a brief synopsis of the proposed budget amendment. Any local governing body may adopt such amendment at the advertised meeting, after first providing a public hearing during such meeting on the proposed budget amendments.


B. Pursuant to the requirements of §§ 15.2-1609.1, 15.2-1609.7, 15.2-1636.8, and 15.2-1636.13 through 15.2-1636.17 every county and city shall appropriate as part of its annual budget or in amendments thereto amounts for salaries, expenses and other allowances for its constitutional officers that are not less than those established for such offices in the locality by the Compensation Board pursuant to applicable law or, in the event of an appeal pursuant to § 15.2-1636.9, by the circuit court in accordance with the provisions of that section.

1983, c. 319, § 15.1-162.1; 1984, c. 523; 1997, cc. 587, 602; 2007, c. 297.

The chapters of the acts of assembly referenced in the historical citation at the end of this section may not constitute a comprehensive list of such chapters and may exclude chapters whose provisions have expired.

3/5/2020


Virginia Law Library

The Code of Virginia, Constitution of Virginia, Charters, Authorities, Compacts and Uncodified Acts are now available in both EPub and MOBI eBook formats. 

Helpful Resources

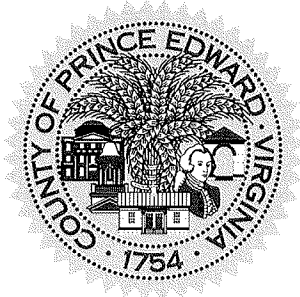
[Virginia Code Commission](#)
[Virginia Register of Regulations](#)
[U.S. Constitution](#)

For Developers

The Virginia Law website data is available via a web service. 

Follow us on Twitter





NOTICE OF PUBLIC HEARING

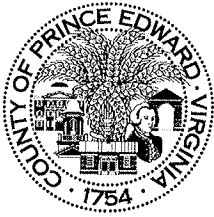
MARCH 10, 2020

Pursuant to Section 15.2-2507 of the Code of Virginia, the Prince Edward County Board of Supervisors will hold a public hearing on Tuesday, March 10, 2020 at 7:30 p.m. in the Board of Supervisors Room, Prince Edward County Courthouse, 111 N. South Street, 3rd Floor, Farmville, VA, to receive citizen input prior to consider the following proposed amendment to the FY 20 County Budget:

Amendment to the General Fund in the amount \$1,900,000.00 for a transfer to the Industrial Development Authority of Prince Edward County for economic development purposes. Revenue is from Fund Balance.

It is the County's intent to comply with the Americans with Disabilities Act. Should you have questions or require special accommodations, please contact W.W. Bartlett, County Administrator at 434-392-8837.

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**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 13
Department: County Administration
Staff Contact: W.W. Bartlett
Issue: Resolution – 50th Anniversary of The Woodland, Inc.

Summary: The Woodland will be celebrating the 50th Anniversary of its founding later this month. David Whitus had requested the Board consider adopting a resolution recognizing this important milestone in the company’s history. Attached is a draft for your consideration.

Attachments: Draft Resolution

Recommendation: Approval.

Motion _____
Second _____

Booth _____
Cooper-Jones _____
Emert _____

Gilliam _____
Jones _____
Pride _____

Townsend _____
Wilck _____

BOARD OF SUPERVISORS

Jerry R. Townsend
Chairman
J. David Emert
Vice Chairman
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Pattie Cooper-Jones
Llew W. Gilliam, Jr.
Robert M. Jones
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James R. Wilck



COUNTY OF PRINCE EDWARD, VIRGINIA

COUNTY ADMINISTRATOR

W.W. Bartlett
Post Office Box 382
111 N. South Street, 3rd Floor
Farmville, VA 23901
Office: (434) 392-8837
Fax: (434) 392-6683
wbartlett@co.prince-edward.va.us
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**A RESOLUTION OF THE BOARD OF SUPERVISORS
COMMENDING THE WOODLAND, INC.
ON THE OCCASION OF ITS 50TH ANNIVERSARY**

WHEREAS, The Woodland, Inc., located in Farmville, Virginia, was established on March 16, 1970 as Southside Community Nursing Home by residents of Prince Edward County and the Town of Farmville; and

WHEREAS, The Woodland, Inc. has a noteworthy record of service to generations of Virginia citizens, and over the years has diversified the levels of senior care it provides, to include: independent living communities, assisted living arrangements and full-time skilled nursing support and rehabilitation; and

WHEREAS, throughout the past five decades, The Woodland, Inc. has had a remarkable impact on our local community through its commitment to providing exemplary services and care; and

WHEREAS, The Woodland, Inc. has enhanced the quality of life for countless numbers of residents from the Farmville area, which has earned it the gratitude and respect of so many;

NOW THEREFORE BE IT RESOLVED, that the Board of Supervisors of the County of Prince Edward, Virginia, is proud to help The Woodland, Inc. celebrate this significant milestone; and

BE IT FURTHER RESOLVED, by the Board of Supervisors of the County of Prince Edward, Virginia, that a copy of this resolution be prepared for presentation to The Woodland, Inc., as an expression of our respect and to extend our congratulations and best wishes for a memorable celebration and many more years of continued success.

Certification

I hereby certify that the foregoing resolution was duly considered by the Board of Supervisors of the County of Prince Edward, Virginia at a regular board meeting in Prince Edward County, Virginia, at which a quorum was present and that same was passed by a vote of __ in favor and __ opposed, this 10th day of March, 2020.

Jerry R. Townsend, Chair, Board of Supervisors



**County of Prince Edward
Board of Supervisors
Agenda Summary**

Meeting Date: March 10, 2020
Item No.: 14
Department: County Administration
Staff Contact: W.W. Bartlett
Issue: Proclamation – Child Abuse Prevention Month

Summary: At the February Board meeting the Social Work class from Longwood University requested the Board consider adopting a proclamation to designate April 2020 as Child Abuse Prevention Month in Prince Edward County. Attached for your consideration is a draft proclamation.

Attachments: Draft Proclamation

Recommendation: Approval.

Motion _____
 Second _____

Booth _____
 Cooper-Jones _____
 Emert _____

Gilliam _____
 Jones _____
 Pride _____

Townsend _____
 Wilck _____

BOARD OF SUPERVISORS

Jerry R. Townsend
Chairman
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COUNTY OF PRINCE EDWARD, VIRGINIA

**Proclamation
Recognizing April 2020 as Child Abuse Prevention Month**

COUNTY ADMINISTRATOR

W.W. Bartlett
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WHEREAS, regardless of who they are or the circumstances of their birth, every child has the right to safe, secure, and supportive environments, free from abuse and neglect; and

WHEREAS, during Child Abuse Prevention Month, Virginians are reminded of the courage it takes to raise a child and that fundamental human rights mean living free from violence and abuse; and

WHEREAS, child abuse is considered to be one of our nation’s most serious public health problems, with scientific studies documenting the link between the abuse and neglect of children and a wide range of medical, emotional, psychological, and behavioral disorders; and

WHEREAS, child abuse can disrupt early brain development, and serious chronic stress can impair the development of nervous and immune systems; and

WHEREAS, keeping children safe from abuse means playing an active role in their lives, having check-ins, and teaching them the warning signs of abuse and how to protect themselves; and

WHEREAS, child abuse prevention creates a more compassionate society, one which places a high value on the welfare of children; and

WHEREAS, creating communities where families can access an array of support and resources to address the social, emotional and physical health of their children is the best way to combat child abuse; and

WHEREAS, there are approximately 3,500 sleep-related infant deaths in the United States each year, as reported by the Centers for Disease Control, and in 2019, there were 119 sleep-related infant deaths in Virginia alone; and

WHEREAS, studies have shown that many infant sleep deaths can be prevented with public health outreach and parent-education efforts; and

WHEREAS, Virginia remains committed to sustaining safe, nurturing, and supportive environments for families raising children; and

WHEREAS, effective child abuse prevention programs succeed because of partnerships between families, social services agencies, schools, faith communities, civic organizations, law enforcement agencies, and the business community; and

WHEREAS, displaying a pinwheel during the month of April will serve as a positive reminder that together we can prevent child abuse and neglect, and in doing so keep children safe;

NOW, THEREFORE, BE IT RESOLVED, that the Board of Supervisors of the County of Prince Edward, Virginia, does hereby recognize April 2020 as **CHILD ABUSE PREVENTION MONTH**, and calls this important observance to the attention of all our citizens.

Certification

I hereby certify that the foregoing resolution was duly considered by the Board of Supervisors of the County of Prince Edward, Virginia at a regular board meeting in Prince Edward County, Virginia, at which a quorum was present and that same was passed this 10th day of March, 2020.

Jerry R. Townsend, Chair, Board of Supervisors



County of Prince Edward
Board of Supervisors
Agenda Summary

Meeting Date: March 10, 2020
Item No.: 15
Department: County Administration
Staff Contact: W.W. Bartlett
Issue: Non-Emergency Medical Transport – Medic Pro of Virginia

Summary: The County has received a request from Mrs. Kashyn Martin to operate a non-emergency medical transportation service from her home located at 1296 Carter Road, Attachment (1). Prince Edward County’s Zoning Ordinance defines this type of business as a Safety Services business and is classified as a Civic Use Type that is permitted by RIGHT in the A1 zoning district in which her address is located. Thus, there is no requirement for a public hearing to be held.

The business will initially consist of 2 ambulances which will be parked at 1296 Carter Road. I have determined this use will comply with the County’s regulations concerning the operation of a Home Occupation and have approved the application as allowed in the County’s Zoning Ordinance. The impact of this business will be minimal. As the use is for non-emergency medical transport there will be no use of sirens or lights by the ambulances. Initially, there will be 4 employees, besides Mrs. Martin. These employees will drive to Mrs. Martin’s residence and park their vehicles behind the house. The house will not be altered from its current shape and size, there will be no sign placed in the yard designating the business, no hazardous or toxic material will be stored on site. The ambulances will be stored behind the house and it, together with trees, will serve to block the view, Attachment (2). Once deployed the ambulances will not return to the residence until the end of the work day. Work days will be 6:00 a.m. – 6:00 p.m. Monday through Saturday. The number of increased trips from the residence is estimated to be a maximum of 12 per day.

Prior to opening her business Mrs. Martin must obtain a license from the Commonwealth’s Office of Emergency Medical Services (EMS), Attachment (3). Per *12VAC5-31-420 of the Virginia Administrative Code* all applicants for an EMS agency license must obtain an ordinance or resolution from the local governing body. Additionally, any agency that wants to obtain an Office of EMS license must provide a written agreement with the local governing body that it will assist in mutual aid requests from the local government. I spoke to the Office of EMS about this requirement, as we would not want sirens etc. to be activated on a routine basis. They stated it would take a request by the County, and no other entity, for the entity to run emergency medical transports. It is envisioned this would only be requested in extreme emergency situations. Mrs. Martin has agreed to enter into such an agreement with the County, Attachment (4)

As this is a BY RIGHT use that meets all our requirements for a home occupation, I recommend the County approve a resolution authorizing Medic Pro of Virginia to operate in the territorial boundaries of Prince Edward County

Motion _____	Booth _____	Gilliam _____	Townsend _____
Second _____	Cooper-Jones _____	Jones _____	Wilck _____
	Emert _____	Pride _____	



County of Prince Edward
Board of Supervisors
Agenda Summary

Attachments:

1. Request from Kashyn Martin
2. Aerial view of 1296 Carter Road
3. 12VAC5-31-420, Application for EMS Agency License
4. Mutual Aid Agreement
5. Draft Resolution

Recommendations: Review the draft resolution and mutual aid agreement and authorize the Board Chairman and/or County Administrator to sign the documents and send to the Office of EMS

Motion _____
Second _____

Booth _____
Cooper-Jones _____
Emert _____

Gilliam _____
Jones _____
Pride _____

Townsend _____
Wilck _____

MEDIC PRO OF VIRGINIA
1296 CARTER ROAD
FARMVILLE, VA. 23901
434-808-5659

To whom it may concern,

My name is Kashyn Martin and I am a resident of 1296 Carter Road in Farmville, Va. I am in the process of starting a private non emergency ambulance transportation service that will be based at my residence. I have been in this field of work for over 16 years and was presented the opportunity to start my own service when my previous employers retired. I started in the early 2000s as an Emergency Medical Technician, where I transported patients to and from various appointments as in dialysis, dr's appointments, therapy, inter-facility transfers of people whom are unable to ambulate. I provided all patient care in the back of the ambulance, transferred patients from bed to stretcher, took vital signs, provided patient care, spoke with facilities, prepared patient care reports, maintenance of ambulances, checking all fluids, keeping all equipment in working order, communicating with various clinics and paperwork. Then in 2006 I was promoted to supervisor in the office, where my duties were answering multiple phones, scheduling transports, insurance verification, direct dealings with third party insurance brokers, payroll, accounts payable, accounts receivable, employee training, criminal background checks, recruiting new employees, supervising over 10 employees, medical billing, third party insurance broker billing, billing all insurances, vehicle maintenance, filing systems, ordered and stocked all inventories. I will start my business with only 2 ambulances in service, I will be looking into a building within the town limits to expand my operations in the future but as of now only run the two ambulances from my residence. My office is stationed inside my house, the only equipment that is visible outside is the ambulances, storage is in a building and since I am just a non emergency medical transportation I do not have any hazardous materials that accompany my business. I also will not need a business sign at my residence, there also will be no abundance of traffic volume to my place of business. My business hours will be Monday – Saturday 6am – 6pm , my company will not be doing emergency services, there will be no ambulances responding from the business location with lights and sirens. I only specialize in non emergency medical transport so I will not staff a crew continuously, the employee's are only called in when there is a scheduled transport. Please express any concerns directly to me and I will answer any questions you may have.

Sincerely,

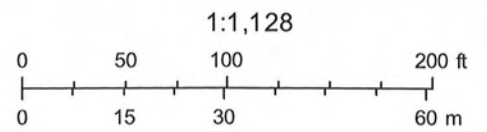
Kashyn Martin

1296 Carter Rd



March 4, 2020

- Road Centerline
- Address Points
- - - County Boundary
- · - Farmville Boundary



Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

12VAC5-31-420. Application for EMS Agency License.

- A. An applicant for EMS agency licensure shall file a written application specified by the Office of EMS.
- B. The Office of EMS may use whatever means of investigation necessary to verify any or all information contained in the application.
- C. An ordinance or resolution from the governing body of each locality where the agency maintains an office, stations an EMS vehicle for response within a locality or is a Designated Emergency Response Agency as required by § 15.2-955 of the Code of Virginia confirming approval. This ordinance or resolution must specify the geographic boundaries of the agency's primary service area within the locality.
- D. The Office of EMS will determine whether an applicant or licensee is qualified for licensure based upon the following:
1. An applicant or licensee must meet the personnel requirements of these regulations.
 2. If the applicant is a company or corporation, as defined in § 12.1-1 of the Code of Virginia, it must clearly disclose the identity of its owners, officers and directors.
 3. An applicant or licensee must provide information on any previous record of performance in the provision of emergency medical service or any other related licensure, registration, certification or endorsement within or outside Virginia.
 4. The applicant must submit a written agreement with the local governing body that states the applicant agency will assist in mutual aid requests from the local government if EMS personnel, vehicles, equipment, and other resources are available.
- E. An applicant agency and all places of operation shall be subject to inspection by the Office of EMS for compliance with these regulations. The inspection may include any or all of the following:
1. All fixed places of operations, including all offices, stations, repair shops or training facilities.
 2. All applicable records maintained by the applicant agency.
 3. All EMS vehicles and required equipment used by the applicant agency.

Statutory Authority

§§ 32.1-12 and 32.1-111.4 of the Code of Virginia.

Historical Notes

Derived from Volume 19, Issue 3 and Volume 19, Issue 9, eff. January 15, 2003; amended, Virginia Register Volume 29, Issue 01, eff. October 10, 2012.

Website addresses provided in the Virginia Administrative Code to documents incorporated by reference are for the reader's convenience only, may not necessarily be active or current, and should not be relied upon. To ensure the information incorporated by reference is accurate, the reader is encouraged to use the source document described in the regulation.

As a service to the public, the Virginia Administrative Code is provided online by the Virginia General Assembly. We are unable to answer legal questions or respond to requests for legal advice, including application of law to specific fact. To understand and protect your legal rights, you should consult an attorney.

MUTUAL AID AGREEMENT

The following is an Emergency Medical Services (EMS) Mutual Aid Agreement between Medic Pro of Virginia and the County of Prince Edward, Virginia:

1. Services to be rendered by Medic Pro of Virginia within Prince Edward County will specifically include but are not limited to, if specifically authorized by the County of Prince Edward, the following:
 - a. Provide EMS response/transport services within the territorial boundaries of Prince Edward County when requested and authorized by the Board of Supervisors or the Director of Emergency Management or Emergency Management Coordinator of Prince Edward County.
 - b. Provide an Emergency Medical Transport unit for mutual aid response/transport in Prince Edward County.
2. Medic Pro of Virginia agrees to provide the following:
 - a. A staffed ambulance, as needed, and as available.

It is understood that all services agreed upon are dependent upon the availability of licensed equipment and personnel. This agreement will remain in effect from the date of signature by both agencies until modified by mutual actions or revoked by the actions of either agency.

Authorized by action of the Board of Supervisors of the County of Prince Edward at its March 10, 2020 meeting.

FOR MEDIC PRO OF VIRGINIA:

FOR COUNTY OF PRINCE EDWARD:

Printed Name/Title

Printed Name/Title

Signature

Signature

Date

Date

**A RESOLUTION OF THE BOARD OF SUPERVISORS
OF THE COUNTY OF PRINCE EDWARD, VIRGINIA**

~~~~~  
**IN RECOGNITION OF MEDIC PRO OF VIRGINIA  
OPERATING AS A NON-EMERGENCY TRANSPORT AGENCY  
WITHIN THE COUNTY OF PRINCE EDWARD, VIRGINIA**

**WHEREAS**, the Virginia Administrative Code and the Virginia Office of Emergency Medical Services require local governing body approval of any medical transport service organization operating within the locality; and

**WHEREAS**, Medic Pro of Virginia has appeared before the Board of Supervisors of the County of Prince Edward, Virginia, to request approval to provide **NON-EMERGENCY MEDICAL TRANSPORT SERVICES** in Prince Edward County; and

**WHEREAS**, the Board of Supervisors of the County of Prince Edward, Virginia has determined it to be in the best interest of the citizen of the County for Medic Pro of Virginia to provide non-emergency medical transport services in the County;

**NOW, THEREFORE, BE IT RESOLVED**, that the Board of Supervisors of the County of Prince Edward, Virginia, grants approval to Medic Pro of Virginia to provide non-emergency medical transport services and obtain agency license through approval of the Office of Emergency Medical Services of Virginia.

**Certification**

*I hereby certify that the foregoing resolution was duly considered by the Board of Supervisors of the County of Prince Edward, Virginia at a regular board meeting in Prince Edward County, Virginia, at which a quorum was present and that same was passed by a vote of \_\_\_\_\_ in favor and \_\_\_\_\_ opposed, this 10<sup>th</sup> day of March, 2020.*

\_\_\_\_\_  
Jerry R. Townsend, Chair

CERTIFIED TRUE COPY

\_\_\_\_\_  
W.W. Bartlett, County Administrator

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County of Prince Edward  
Board of Supervisors  
Agenda Summary

**Meeting Date:** March 10, 2020  
**Item No.:** 16  
**Department:** County Administration  
**Staff Contact:** W.W. Bartlett  
**Issue:** County Administrators Report

**Summary:**

- A. Proposed Amendment to County Zoning Ordinance – Alternative Energy: Attached is a draft of the proposed amendment to the County Zoning Ordinance which, if approved, will create a new section imposing controls and restrictions on alternative (solar) generation facilities, Attachment (1). Currently electrical generation plants are classified as a Miscellaneous Use Type identified as Utility Services, Major. Currently such uses are allowed in A-1, A-2, R-1, R-2, R-3, and C-1 zoning districts by a Special Use Permit and are allowed in the Industrial Zone “BY RIGHT”. They are not allowed in the Manufactured Home Park (MHP), Residential Planned Community (RPC), College Residential (CR), or Village Center (VC) Districts. This proposal has been vetted by the Planning Commission but a Public Hearing has not been held. The draft is provided for informational purposes. No action is necessary at this time.
  
- B. Purchase of Property: It has come to our attention that Tax Map Parcel 35-A-6B addressed as 3006 Hardtimes Road owned by Mrs. Louise Wright is available for purchase. The County sold the land to Mr. Carroll Wright in 1991 and has a right of first refusal. As this property is adjacent to the County landfill and the landfill’s footprint has expanded significantly since 1991 and will continue to expand it would be in the County’s best interest to purchase this property. We have been in contact with Mrs. Wright and she is willing to sell the property to the County for the assessed value which is \$24,100 plus settlement charges which will be no greater than \$1,900. It is requested the Board authorize the County Attorney to enter into an agreement with Mrs. Wright to purchase the property with a maximum total cost of \$26,000.
  
- C. Sheriff’s Request to Accept an Ambulance from PEVRS: PEVRS has a 2011 Ford ambulance they will be retiring from service. The Sheriff has contacted PEVRS and they are willing to donate the ambulance to the County. The Sheriff plans on using the ambulance as a Crime Scene vehicle. All medical equipment has been removed. The box will serve to house crime scene equipment and be used to process crime scene evidence. The Sheriff will be at the meeting to answer any questions the Board may have.
  
- D. Insurance Contribution to PEVRS: At its August 13, 2019 meeting, the Board of Supervisors accepted the recommendation of the Fire/EMS Committee and approved providing \$10,000 toward the cost of liability and accident insurance for each Volunteer Fire Departments outside of Farmville to insure the sustainability of coverage. We failed to include the Prince Edward Volunteer Rescue Squad whose insurance costs, especially workers compensation is considerably

|              |                    |               |                |
|--------------|--------------------|---------------|----------------|
| Motion _____ | Booth _____        | Gilliam _____ | Townsend _____ |
| Second _____ | Cooper-Jones _____ | Jones _____   | Wilck _____    |
|              | Emert _____        | Pride _____   |                |



**County of Prince Edward  
Board of Supervisors  
Agenda Summary**

more than the Volunteer Fire Departments. To be equitable, I recommend the Board provide \$10,000 to PEVRS to assist them in paying for increased insurance costs.

- E. Prince Edward Volunteer Rescue Squad Requests: As you are aware, the new Executive Director of PEVRS, Deanna Jones, is on the job and is working with her Board to identify ways to operate more efficiently. Some of the changes that have already been implemented will substantially decrease overtime costs and the cost of medical supplies. These savings are projected to total a few thousand dollars each month. In addition, PEVRS has re-evaluated its need for a new ambulance and will now not be requesting funds for the second ambulance from the EMS Fund until after the new fiscal year begins. This will save the County almost \$240,000 compared to the initial ambulance replacement plan.

The situation now is that over the past year and a half or so, after much of the prior volunteer management departed, the amount of overtime paid increased substantially which has depleted PEVRS' operational reserves. As stated above, a plan has been implemented to gain control of the overtime and reduce medical expenses. What PEVRS needs now is time to rebuild its operational reserves. PEVRS is requesting the Board of Supervisors consider two actions

- a. Allow PEVRS to defer the three remaining payments on their equipment loan by one year. PEVRS borrowed \$120,000 in March of 2107 to purchase equipment. They have made two payments and the third is due this month in the amount of \$26,160. If approved, this will change the final payment from March of 2022 to March of 2023. To assist PEVRS with stabilizing its finances I recommend this request be approved.
- b. The second request is for the County to provide a loan to PEVRS to allow them to pay off their outstanding mortgage of approximately \$371,000, with current monthly payments of about \$7,600 through January 2023 and a balloon payment of \$181,100. If the Board is so inclined, I would recommend the County loan PEVRS \$371,000 at 1% simple interest. This will result in monthly payments ranging from about \$6,500 to \$6,200, which would save PEVRS about \$1,100 per month, Attachment (2). Currently the County is earning 4 tenths of one percent (4%) on our money. A 1% rate would be two and a half times what we are earning now. To assist PEVRS and at the same time increase the County's interest earning I recommend the Board authorize the Loan to PEVRS as outline above.

**Attachments:**

- 1. Draft amendment to Zoning Ordinance – Solar farms
- 2. Amortization Schedule for PEVRS mortgage

**Recommendations:** As outlined above.

Motion \_\_\_\_\_  
Second \_\_\_\_\_

Booth \_\_\_\_\_  
Cooper-Jones \_\_\_\_\_  
Emert \_\_\_\_\_

Gilliam \_\_\_\_\_  
Jones \_\_\_\_\_  
Pride \_\_\_\_\_

Townsend \_\_\_\_\_  
Wilck \_\_\_\_\_

## ARTICLE V. II. ALTERNATIVE ENERGY FACILITIES

### Sec. 53-153 – Purpose and intent.

‘The intent of this ordinance is to provide for and regulate the siting, installation, operation and decommissioning of alternative energy, or “green energy,” sources in Prince Edward County in a manner that promotes safe, effective and efficient use of such facilities while protecting the safety and welfare of the community. The intent is to encourage alternative energy sources while limiting negative impacts on natural resources, including pollinator and wildlife habitats, and existing agricultural, forestal, residential, commercial, industrial, historical and recreational uses of property or the future development of property in the County. This ordinance is to provide guidance on how “green energy” may be implemented/utilized in this community. This article does not supersede or nullify any provision of local, state, or federal law that applies to alternative energy generation facilities.

### Sec. 53-154 – Definitions.

The following words, terms and phrases, when used in this article, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

*Applicant.* The person or entity who submits an application to the county for a zoning permit or special use permit, as the case may be, to site, develop, construct, install, and operate an alternative generation facility under this article.

*Facility owner.* The person or entity that owns all or a portion of the alternative energy facility, whether or not it owns the site on which the facility is located.

*Integrated PV.* Photovoltaics incorporated into building materials, such as shingles.

*Large scale energy facility.* An alternative energy facility that has a rated capacity greater than 200 kw but not more than 999 kW. Large energy systems are generally used to reduce onsite consumption of utility power for commercial and industrial applications.

*Operator.* The person or entity responsible for the overall operation and management of the solar energy facility, if different than the facility owner.

*Photovoltaic or PV.* Materials and devices that absorb sunlight and convert it directly into electricity.

*Previously disturbed.* Any area of a site that has undergone mechanical land-forming, construction, or demolition activities within the past 50 years.

*Project area.* The area within a site used for the construction and operation of the energy facility.

*Rated capacity.* The maximum capacity of a solar energy facility based on the sum total of each photovoltaic system’s nameplate capacity or wind generation turbine.

*Residential scale energy facility.* A facility that (1) utilizes generation equipment that is mounted on or over a building, grassy area or other previously disturbed area, and (2) has a rated capacity of 10kw or less.

*Site.* The property containing an energy facility.

*Site owner.* The person or entity that owns all or a portion of the site, if different than the facility owner.

*Small scale energy facility.* An energy facility that: (1) has a project area of one acre or less; (2) has a rated capacity of 200 kw or less; (3) is mounted on or over a building, parking lot, or other previously disturbed area; (4) is normally used to reduce onsite consumption of energy for small scale operations such as small agricultural or commercial operations.

*Utility scale energy facility.* An energy facility which has a rated capacity of one megawatt (1 MW) or greater. Utility Scale Energy Systems are generally used to provide electricity to a utility provider.

#### Sec. 53-155 – Applicability; permitting.

The requirements set forth in this article shall govern the siting, development, construction, installation, operation, and decommissioning of alternative energy facilities in the county. A special use permit is required for each such facility proposed to be constructed, installed, or operated in the county except for residential scaled facility. A zoning permit is required for each residential scale energy facility proposed to be constructed, installed, or operated in the county. Use regulations for specific zoning classifications will state if alternative energy facilities are permitted in a particular zoning district as a matter of right or require a special use permit.

#### Sec. 53-156 – Applications, procedures and requirements for residential and small-scale energy facilities.

For proposed residential and small-scale energy facilities, the applicant shall submit a project narrative and site plan that comply with subsections (a) and (b) in Section 53-157. The signage, noise, and lighting requirements in Section 53-156 shall apply to all residential and small-scale energy facilities. The fencing requirement and the height restriction in Section 53-156 shall apply to all ground-mounted residential and small-scale energy facilities. The setback, vegetative buffering, and pollinator habitats requirements in Section 53-158 shall apply to all residential and small-scale energy facilities in the A-1 district. Small scale energy facilities are required to have a decommissioning plan and security that comply with Subsection (d) of Section 53-157. The zoning administrator may require additional information from the applicant to determine whether the facility meets these requirements and qualifies as a matter of right as a small-scale energy facility.

#### Sec. 53-157 – Applications and procedures for large and utility scale energy facilities.

In addition to materials required for a special use permit application, applications for large and utility scale energy facilities shall, unless otherwise provided herein, include the following information:



- a) *Project narrative.* A narrative identifying the applicant, facility owner, site owner, and operator, if known at the time of the application, and describing the proposed energy facility, including an overview of the project and its location; the size of the site and the project area; the current use of the site; the estimated time for construction and proposed date for commencement of operations; the planned maximum-rated capacity of the facility; the approximate number, representative types and expected footprint of the equipment to be constructed, including without limitation photovoltaic panels; any ancillary facilities, if applicable; and how and where the electricity generated at the facility will be transmitted, including the location of the proposed electric grid interconnection.
- b) *Site plan.* The site plan shall include the following information:
- 1) Property lines, minimum required setback lines under this article, and any proposed setback lines that exceed the minimum requirements in which the project is proposed.
  - 2) Existing and proposed buildings and structures, including preliminary location(s) of the proposed equipment.
  - 3) Existing and proposed access roads, permanent entrances, temporary construction entrances, drives, turnout locations, and parking, including written confirmation from the Virginia Department of Transportation (“VDOT”) that all entrances satisfy applicable VDOT requirements; provided, however, these requirements shall not exceed VDOT requirements for other types of projects in the underlying zoning district.
  - 4) Proposed locations and maximum heights of substations, electrical cabling from the generation systems to the substations, panels, ancillary equipment and facilities, buildings, and structures (including those within any applicable setbacks).
  - 5) Fencing as required under this article and other methods of ensuring public safety.
  - 6) Solar panels shall have a UL listing and shall be designed with an anti-reflective coating. Individual arrays/panels shall be designed and installed in order to prevent glare toward buildings on adjacent properties and vehicular traffic.
  - 7) Areas where the vegetative buffering required in this article will be installed and maintained and areas where pollinator-friendly and wildlife-friendly native plants, shrubs, trees, grasses, forbs, and wildflowers required in this article will be installed and maintained.
  - 8) Existing wetlands, woodlands and areas containing substantial woods or vegetation.
  - 9) Identification of recently cultivated lands and predominant soil types (based on publicly available data) of those lands.
  - 10) Additional information may be required, as determined by the zoning administrator, such as a scaled elevation view and other supporting drawings, photographs of the proposed site, photo or other realistic simulations or modeling of the proposed energy project from potentially sensitive locations as deemed necessary by the zoning administrator to assess the visual impact of the project, aerial image or map of the site, and additional information that may be necessary for a technical review of the proposal. The planning commission or board of supervisors may require other relevant information deemed to be necessary to evaluate the application.
- c) *Documentation of right to use property for the proposed facility.* Documentation shall include proof of control over the proposed site or possession of the right to use the proposed site in the manner requested. The applicant may redact sensitive financial or confidential information.

- d) *Decommissioning plan; security.*
- 1) The applicant shall provide a detailed decommissioning plan that provides procedures and requirements for removal of all parts of the energy generation facility and its various structures at the end of the useful life of the facility or if it is deemed abandoned pursuant to Section 53-160. The plan shall include the anticipated life of the facility, the estimated overall cost of decommissioning the facility in current dollars, the methodology for determining such estimate, and the manner in which the project will be decommissioned. The decommissioning plan and the estimated decommissioning cost will be updated upon the request of the zoning administrator, provided the update shall be no more frequently than once every five years and no less frequently than once every ten years.
  - 2) Prior to operation, the applicant must provide security in the amount of the estimated cost of the decommissioning. Options for security include a cash escrow, a performance surety bond, a certified check, an irrevocable letter of credit, or other security acceptable to the county in an amount equal to the estimated decommissioning cost developed and updated in accordance with the decommissioning plan acceptable to the county. The security must remain valid until the decommissioning obligations have been met. The security may be adjusted up or down by the county if the estimated cost of decommissioning the facility changes. The security must be renewed or replaced if necessary, to account for any changes in the total estimated overall decommissioning cost in accordance with the periodic updated estimates required by the decommissioning plan. At a minimum the decommissioning cost estimate shall be recalculated every five (5) years and the surety increased when the recalculated estimate exceeds the guarantee by 10%. Obtaining and maintaining the requisite security will be a mandatory condition of the special use permit. The security shall be in favor of the county and shall be obtained and delivered to the county before any construction commences.
  - 3) The decommissioning plan, cost estimates, and all updates of those plans and estimates shall be sealed by a professional engineer.
- e) *Liability insurance.* The applicant shall propose a reasonable amount of liability insurance that the applicant deems adequate to cover operations at the large and utility scale energy facility prior to the issuance of a building permit. Obtaining and maintaining the requisite liability insurance will be a mandatory condition of the special use permit.
- f) *Landscaping and screening plan.* The applicant must submit a landscaping and screening plan that addresses the vegetative buffering required in this article, including the use of existing and newly installed vegetation to screen the facility. The plan also must address the use of pollinator-friendly and wildlife-friendly native plants, shrubs, trees, grasses, forbs and wildflowers in the project area and in the setbacks and vegetative buffering as required in this article.
- g) *Erosion and sediment control plan.* An erosion and sediment control plan must be approved prior to any land disturbing activity.
- h) *Stormwater management plan.* A stormwater management plan must be approved by prior to any land disturbing activity exceeding one acre.

- i) *Virginia Cultural Resource Information System report.* A report by the Virginia Department of Historic Resources Virginia Cultural Resource Information System must be submitted to identify historical, architectural, archeological, or other cultural resources on or near the proposed facility.
- j) *Additional information.* If deemed relevant to the consideration of a special use permit application or the conditions to be included in any special use permit, the zoning administrator, planning commission or board of supervisors may require the applicant to submit any of the following information, either as part of the special use permit application or as a condition of any special use permit:
  - 1) As a condition of the special use permit, the applicant will be required to submit a construction plan, including a proposed construction schedule and hours of operation, before obtaining a building permit.
  - 2) The identification and location of any existing large or utility scale energy facilities and any known proposed large or utility scale energy facilities within a five-mile radius of the proposed site.
  - 3) A report of impact on adjacent property values prepared by a qualified third-party, such as a licensed real estate appraiser.
  - 4) An economic impact analysis prepared by a qualified third-party that reports any expected change in the value of the subject property, expected employment during the construction of the facility, any expected impact on the county's tax revenues, the estimated costs to the county associated with the facility in the form of additional services, and the information on any our economic benefits or burdens from the facility that may be requested by the zoning administrator.
  - 5) A copy of the cultural resources review conducted in conjunction with the state department of historic resources for the permit by rule process shall be submitted by the applicant prior to the issuance of a building permit. This report shall be in addition to the report required in subsection (j)(1) and shall further identify historical, architectural, archeological, or other cultural resources on or near the proposed facility.
  - 6) A report on the potential impacts on wildlife and wildlife habitats at the site and within a two-mile radius of the proposed facility using information provided by the state department of game and inland fisheries or a report prepared by a qualified third-party.
  - 7) A report on potential impacts on pollinators and pollinator habitats at the site, including but not necessarily limited to the submission of a completed site pollinator habitat assessment form as required by the zoning administrator.
  - 8) A glint and glare study that demonstrates either that the panels will be sited, designed, and installed to eliminate glint and glare effects on roadway users, nearby residences, commercial areas, and other sensitive viewing locations, or that the applicant will use all reasonably available mitigation techniques to reduce glint and glare to the lowest achievable levels. The study will assess and quantify potential glint and glare effects and address the potential health, safety, and visual impacts associated with glint and glare. Any such assessment must be conducted by qualified individuals using appropriate and commonly accepted software and procedures.
- k) *Review fees.* The county may retain qualified third-parties to review portions of a permit application that are outside the county's areas of expertise and do not have adequate state and federal review. Any out-of-pocket costs incurred by the county for such review by qualified third-parties shall be paid by applicant. The third-party reviewers and their estimated costs will be submitted to applicant for approval before the costs incurred. The county may, in the alternative, accept such review by qualified third-parties selected, retained and paid by the applicant.

- l) *Community meeting.* A public meeting shall be held prior to the public hearing with the planning commission to give the community an opportunity to hear from the applicant and ask questions regarding the proposed facility. The meeting shall adhere to the following:
  - 1) The applicant shall inform the zoning administrator and adjacent property owners in writing of the date, time and location of the meeting, at least seven but no more than 14 days, in advance of the meeting date;
  - 2) The date, time and location of the meeting shall be advertised in a newspaper of record in the county by the applicant, at least seven but no more than 14 days, in advance of the meeting date;
  - 3) The meeting shall be held within the county, at a location open to the general public with adequate parking and seating facilities that will accommodate persons with disabilities;
  - 4) The meeting shall give members of the public the opportunity to review application materials, ask questions of the applicant and provide feedback; and
  - 5) The applicant shall provide to the zoning administrator with a summary of any input received from members of the public at the meeting.
  
- m) *Exemptions.* The zoning administrator may exempt applications for facilities smaller than four acres with a rated capacity equal to or less than two megawatt (MW) from some of the requirements of this section; provided, however, the zoning administrator may not exempt applications from any of the requirements concerning buffering and density.
  
- n) *Post-application documentation and approvals.* All documentation required to be submitted to and approvals required from the county after the issuance of the permit shall, unless otherwise stated in the conditions attached to the special use permit, be submitted or obtained no later than the date of any application for a building permit for the facility. The failure or refusal to submit required documentation or obtain required approvals following the issuance of a special use permit shall result in the suspension of the special use permit and the denial of the building permit.

Sec. 53-158 – Location, appearance, and operational requirements.

The following requirements apply to large and utility scale energy facilities:

- a) *Visual impacts.* The applicant shall demonstrate through project siting and proposed mitigation, if necessary, that the project minimizes impacts on viewsheds, including from residential areas and areas of scenic, historical, cultural, archaeological, and recreational significance. The facility shall utilize only panels that employ anti-glare technology, anti-reflective coatings, and other available mitigation techniques, all that meet or exceed industry standards, to reduce glint and glare. The applicant shall provide written certification from a qualified expert acceptable to the county that the facility's panels incorporate and utilize anti-glare technology and anti-reflective coatings and reduce glint and glare to levels that meet or exceed industry standards.
  
- b) *Signage.* All signage on the site shall comply with the county sign ordinance, as adopted and from time to time amended. Appropriate warning signage and a 911 address sign shall be posted in a

clearly visible manner. Warning signage must identify the owner and include a 24-hour emergency contact phone number.

- c) *Noise*. Noise levels from the facility at the property line shall not exceed 50 dB.
- d) *Setbacks*. The project area shall be set back a distance of at least 75 feet from all public rights-of-way and main buildings on adjoining parcels, and a distance of at least 50 feet from adjacent property lines. Exceptions may be made for adjoining parcels that are owned by the applicant. Increased setbacks up to 100 feet and additional buffering may be included in the conditions for a particular permit. Energy facilities also shall meet all setback requirements for primary structures for the zoning district in which the facility is located in addition to the requirements set forth above. Access, erosion and stormwater structures, and interconnection to the electrical grid may be made through setback areas provided that such are generally perpendicular to the property line.
- e) *Fencing*. The project area shall be enclosed by security fencing not less than six feet in height and equipped with an appropriate anti-climbing device such as strands of barbed wire on top of the fence. The height and/or location of the fence may be altered in the conditions for a particular permit. Fencing must be installed on the interior of the vegetative buffer required in this section so that it is screened from the ground level view of adjacent property owners. The fencing shall be maintained at all time while the facility is in operation.
- f) *Vegetative buffer*. A vegetative buffer sufficient to mitigate the visual impact of the facility is required. The buffer shall consist of a landscaped strip at least 15 feet wide, shall be located within the setbacks required under subsection (d), and shall run around the entire perimeter of the property. The buffer shall consist of existing vegetation and, if deemed necessary for the issuance of a special use permit, an installed landscaped strip consisting of multiple rows of staggered trees and other vegetation. This buffer should be made up of plant materials at least three feet tall at the time of planting and that are reasonably expected to grow to a minimum height of eight feet within three years. The planning commission or board of supervisors may require increased setbacks and additional or taller vegetative buffering in situations where the height of structures or the topography affects the visual impact of the facility. Noninvasive plant species and pollinator-friendly and wildlife-friendly native plants, shrubs, trees, grasses, forbs and wildflowers must be used in the vegetative buffer. Fencing must be installed on the interior of the buffer. A recommendation that the screening and/or buffer creation requirement be waived or altered may be made by the planning commission when the applicant proposes to use existing wetlands or woodlands, as long as the wetlands or woodlands are permanently protected for use as a buffer. Existing trees and vegetation may be maintained within such buffer areas except where dead, diseased or as necessary for development or to promote healthy growth, and such trees and vegetation may supplement or satisfy landscaping requirements as applicable. If existing trees and vegetation are disturbed, new plantings shall be provided for the buffer. The buffer shall be maintained for the life of the facility.
- g) *Pollinator habitats*. The project area will be seeded with appropriate pollinator-friendly native plants, shrubs, trees, grasses, forbs and wildflowers. The project area will be seeded promptly following completion of construction in such a manner as to reduce invasive weed growth and sediment in the project area. The owners and operator also are required to install pollinator-

friendly native plants, shrubs, trees, grasses, forbs and wildflowers in the setbacks and vegetative buffering.

- h) *Height.* Ground-mounted solar energy generation facilities shall not exceed a height of 20 feet, which shall be measured from the highest natural grade below each solar panel. This limit shall not apply to utility poles and the interconnection to the overhead electric utility grid. Roof mounted systems shall not exceed the maximum height requirements for the applicable zoning district by more than four feet.
- i) *Lighting.* Lighting shall be limited to the minimum reasonably necessary for security purposes and shall be designed to minimize off-site effects. Lighting on the site shall comply with any dark skies ordinance the board of supervisors may adopt or, from time to time, amend.
- j) *Density; Location, Size.* Large and utility scale energy facilities shall not be located within one mile of an airport unless the applicant submits, as part of its application, written certification from the Federal Aviation Administration that the location of the facility poses no hazard for, and will not interfere with, airport operations. No large or utility scale generation facility shall be located within one mile of the villages of Rice, Green Bay, Prospect or the Towns of Farmville and Pamplin. In addition, no more than two and one-half percent of the land in a five-mile radius of the project area of any existing large or utility scale energy facility shall be approved for use as the project area for a new large or utility scale energy facility. In no case shall any energy facility exceed one thousand 1,000 acres. Projects consisting of multiple parcels shall be contiguous in order to be part of the same project.
- k) *Utility Connection.* No large or utility scale generation system shall be installed until evidence has been provided to the County that the owner has been approved by the appropriate electrical provider to interconnect.
- l) *Repair of facility.* Solar panels and equipment shall be repaired or replaced when in visible disrepair. Such repairs include the restoration of non-reflective finish per manufacturer specifications.
- m) *Entry and inspection.* The owners and/or operator will allow designated county officials access to the facility for inspection purposes, provided such inspectors will be subject to the owners' and/or operator's safety requirements and protocols while within the facility.

Sec. 53-159 – Additional considerations for conditions.

To preserve and protect county view sheds and resources, to protect the health, safety and welfare of the community, and to otherwise advance the purpose and intent of this article, the following non-exhaustive list of additional criteria may be considered by the planning commission and the board of supervisors in addressing whether to recommend or grant a permit, and what conditions to impose on any permit for an energy generation facility:

- a) The topography of the site and the surrounding area.
- b) The proximity of the site to, observability from, and impact on urban and residential areas.
- c) The proximity of the site to other energy facilities and utility transmission lines.

- d) The proximity of the site, observability from and impact on areas of scenic significance and of historical, cultural and archaeological significance.
- e) The proximity of the site, observability from and impact on public rights of way to include all roads, recreational and state facilities.
- f) The preservation and protection of wildlife and pollinator habitats and corridors.
- g) The size of the site.
- h) The proposed use of available technology, coatings and other measures for mitigating adverse impacts of the facility.
- i) The preservation and protections of prime farmland and forestal land in the county, provided that:
  - 1. "Prime farmland" shall have the meaning assigned to it by the Natural Resource Conservation Service of the United States Department of Agriculture.
  - 2. If no more than ten percent of the site is prime farmland; this consideration will be waived.

The enumeration of these criteria shall not prohibit the planning commission or the board of supervisors from considering other factors deemed relevant to a specific special use permit applicant based on the details of the application. Nothing herein shall limit in any manner the nature and scope of reasonable conditions that may be recommended by the planning commission or imposed by the board of supervisors.

Sec. 53-160 – Unsafe or abandoned projects; decommissioning.

- a) If an energy facility has been determined to be unsafe by the County building official, the facility shall be required to be repaired by the facility owner, site owner, or operator to meet federal, state, and local safety standards, or to be removed by the owners or operator. The owners or operator must complete the repair or removal of the facility, as directed by the building official, within the time period allowed by the building official. If directed to do so by the building official, the owners or operator will remove the energy facility in compliance with the decommissioning plan established for the facility.
- b) If any energy generation facility is not operated for a continuous period of 12 months, the county may notify the facility owner by registered mail and provide 45 days for a response. In its response, the facility owner shall set forth reasons for the operational difficulty and provide a reasonable timetable for corrective action. If the county deems the timetable for corrective action unreasonable, it may notify the facility owner, and the facility owner shall ensure removal of the facility in compliance with the decommissioning plan established for the facility.
- c) At such time as an energy facility is scheduled to be abandoned or cease operation, the facility owner shall ensure the zoning administrator is notified in writing.
- d) Within 365 days of the date of abandonment or non-operation, whether as declared by the county under subsection (b) or as scheduled by the owners or operator under subsection (c), the facility owner shall ensure the physical removal of the energy facility in compliance with the decommissioning plan established for such facility. This period may be extended at the request of the owners upon approval of the board of supervisors.
- e) When the facility owner, site owner, operator or other responsible parties decommission an energy facility, he shall handle and dispose of the equipment and other facility components in conformance with federal, state and local requirements. All equipment both above and below ground must be removed as part of the decommissioning plan. This shall include but not be

limited to above and below ground tanks, cables, fencing, debris, structures or equipment to include foundations and pads and the restoration of the land and related disturbed areas to a natural condition or other approved state.

- f) "Natural condition" shall mean the stabilization of soil to a depth of 3 feet and restoration of site vegetation and topography to pre-existing condition, provided that the exact method and final site restoration plan shall be subject to site plan review and approval giving, among other items, consideration to impact upon future site use, environmental and adjacent property impacts. The zoning administrator may approve a request by the landowner to allow internal paths, roads, travel ways, landscaping, pads or other items which will serve a future permitted site use to remain. Where applicable, if the zoning administrator determines the restoration plan significantly deviates from the description and conditions approved by the Board such plan shall require amendment of conditions through the zoning process.
- g) If the facility owner, site owner, or operator fails to remove or repair any unsafe abandoned or non-operating energy facility after written notice, the county may pursue legal action to have the facility removed at the expense of the facility owner, site owner or operator, each of whom shall be jointly and severally liable for the expense of removing or repairing the facility. The county may call upon the decommissioning security to remove the facility.



# Prince Edward County Rescue Squad

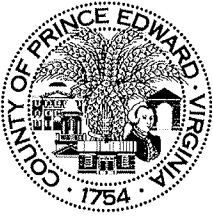
## LOAN AMORITIZATION SCHEDULE

Loan Amount 371,000.00  
 Annual Interest Rate 1.00%  
 Loan Period in Years 5  
 Number of Payments Per Year 12  
 Start Date of Loan 1-Apr-20

| Pmt No. | Payment Date | Beginning Balance | Scheduled Payment | Principal | Interest | Ending Balance | Cumulative Interest |
|---------|--------------|-------------------|-------------------|-----------|----------|----------------|---------------------|
| 1       | 4/1/2020     | 371,000.00        | 6,492.50          | 6,183.33  | 309.17   | 364,816.67     | 309.17              |
| 2       | 5/1/2020     | 364,816.67        | 6,487.34          | 6,183.33  | 304.01   | 358,633.34     | 613.18              |
| 3       | 6/1/2020     | 358,633.34        | 6,482.19          | 6,183.33  | 298.86   | 352,450.01     | 912.04              |
| 4       | 7/1/2020     | 352,450.01        | 6,477.04          | 6,183.33  | 293.71   | 346,266.68     | 1,205.75            |
| 5       | 8/1/2020     | 346,266.68        | 6,471.89          | 6,183.33  | 288.56   | 340,083.35     | 1,494.31            |
| 6       | 9/1/2020     | 340,083.35        | 6,466.73          | 6,183.33  | 283.40   | 333,900.02     | 1,777.71            |
| 7       | 10/1/2020    | 333,900.02        | 6,461.58          | 6,183.33  | 278.25   | 327,716.69     | 2,055.96            |
| 8       | 11/1/2020    | 327,716.69        | 6,456.43          | 6,183.33  | 273.10   | 321,533.36     | 2,329.06            |
| 9       | 12/1/2020    | 321,533.36        | 6,451.27          | 6,183.33  | 267.94   | 315,350.03     | 2,597.00            |
| 10      | 1/1/2021     | 315,350.03        | 6,446.12          | 6,183.33  | 262.79   | 309,166.70     | 2,859.79            |
| 11      | 2/1/2021     | 309,166.70        | 6,440.97          | 6,183.33  | 257.64   | 302,983.37     | 3,117.43            |
| 12      | 3/1/2021     | 302,983.37        | 6,435.82          | 6,183.33  | 252.49   | 296,800.04     | 3,369.92            |
| 13      | 4/1/2021     | 296,800.04        | 6,430.66          | 6,183.33  | 247.33   | 290,616.71     | 3,617.25            |
| 14      | 5/1/2021     | 290,616.71        | 6,425.51          | 6,183.33  | 242.18   | 284,433.38     | 3,859.43            |
| 15      | 6/1/2021     | 284,433.38        | 6,420.36          | 6,183.33  | 237.03   | 278,250.05     | 4,096.46            |
| 16      | 7/1/2021     | 278,250.05        | 6,415.21          | 6,183.33  | 231.88   | 272,066.72     | 4,328.33            |
| 17      | 8/1/2021     | 272,066.72        | 6,410.05          | 6,183.33  | 226.72   | 265,883.39     | 4,555.06            |
| 18      | 9/1/2021     | 265,883.39        | 6,404.90          | 6,183.33  | 221.57   | 259,700.06     | 4,776.63            |
| 19      | 10/1/2021    | 259,700.06        | 6,399.75          | 6,183.33  | 216.42   | 253,516.73     | 4,993.04            |
| 20      | 11/1/2021    | 253,516.73        | 6,394.59          | 6,183.33  | 211.26   | 247,333.40     | 5,204.31            |
| 21      | 12/1/2021    | 247,333.40        | 6,389.44          | 6,183.33  | 206.11   | 241,150.07     | 5,410.42            |
| 22      | 1/1/2022     | 241,150.07        | 6,384.29          | 6,183.33  | 200.96   | 234,966.74     | 5,611.38            |
| 23      | 2/1/2022     | 234,966.74        | 6,379.14          | 6,183.33  | 195.81   | 228,783.41     | 5,807.18            |
| 24      | 3/1/2022     | 228,783.41        | 6,373.98          | 6,183.33  | 190.65   | 222,600.08     | 5,997.83            |
| 25      | 4/1/2022     | 222,600.08        | 6,368.83          | 6,183.33  | 185.50   | 216,416.75     | 6,183.33            |
| 26      | 5/1/2022     | 216,416.75        | 6,363.68          | 6,183.33  | 180.35   | 210,233.42     | 6,363.68            |
| 27      | 6/1/2022     | 210,233.42        | 6,358.52          | 6,183.33  | 175.19   | 204,050.09     | 6,538.88            |
| 28      | 7/1/2022     | 204,050.09        | 6,353.37          | 6,183.33  | 170.04   | 197,866.76     | 6,708.92            |
| 29      | 8/1/2022     | 197,866.76        | 6,348.22          | 6,183.33  | 164.89   | 191,683.43     | 6,873.81            |
| 30      | 9/1/2022     | 191,683.43        | 6,343.07          | 6,183.33  | 159.74   | 185,500.10     | 7,033.54            |
| 31      | 10/1/2022    | 185,500.10        | 6,337.91          | 6,183.33  | 154.58   | 179,316.77     | 7,188.13            |

|    |           |            |          |          |        |            |          |
|----|-----------|------------|----------|----------|--------|------------|----------|
| 32 | 11/1/2022 | 179,316.77 | 6,332.76 | 6,183.33 | 149.43 | 173,133.44 | 7,337.56 |
| 33 | 12/1/2022 | 173,133.44 | 6,327.61 | 6,183.33 | 144.28 | 166,950.11 | 7,481.83 |
| 34 | 1/1/2023  | 166,950.11 | 6,322.46 | 6,183.33 | 139.13 | 160,766.78 | 7,620.96 |
| 35 | 2/1/2023  | 160,766.78 | 6,317.30 | 6,183.33 | 133.97 | 154,583.45 | 7,754.93 |
| 36 | 3/1/2023  | 154,583.45 | 6,312.15 | 6,183.33 | 128.82 | 148,400.12 | 7,883.75 |
| 37 | 4/1/2023  | 148,400.12 | 6,307.00 | 6,183.33 | 123.67 | 142,216.79 | 8,007.42 |
| 38 | 5/1/2023  | 142,216.79 | 6,301.84 | 6,183.33 | 118.51 | 136,033.46 | 8,125.93 |
| 39 | 6/1/2023  | 136,033.46 | 6,296.69 | 6,183.33 | 113.36 | 129,850.13 | 8,239.29 |
| 40 | 7/1/2023  | 129,850.13 | 6,291.54 | 6,183.33 | 108.21 | 123,666.80 | 8,347.50 |
| 41 | 8/1/2023  | 123,666.80 | 6,286.39 | 6,183.33 | 103.06 | 117,483.47 | 8,450.56 |
| 42 | 9/1/2023  | 117,483.47 | 6,281.23 | 6,183.33 | 97.90  | 111,300.14 | 8,548.46 |
| 43 | 10/1/2023 | 111,300.14 | 6,276.08 | 6,183.33 | 92.75  | 105,116.81 | 8,641.21 |
| 44 | 11/1/2023 | 105,116.81 | 6,270.93 | 6,183.33 | 87.60  | 98,933.48  | 8,728.81 |
| 45 | 12/1/2023 | 98,933.48  | 6,265.77 | 6,183.33 | 82.44  | 92,750.15  | 8,811.25 |
| 46 | 1/1/2024  | 92,750.15  | 6,260.62 | 6,183.33 | 77.29  | 86,566.82  | 8,888.54 |
| 47 | 2/1/2024  | 86,566.82  | 6,255.47 | 6,183.33 | 72.14  | 80,383.49  | 8,960.68 |
| 48 | 3/1/2024  | 80,383.49  | 6,250.32 | 6,183.33 | 66.99  | 74,200.16  | 9,027.67 |
| 49 | 4/1/2024  | 74,200.16  | 6,245.16 | 6,183.33 | 61.83  | 68,016.83  | 9,089.50 |
| 50 | 5/1/2024  | 68,016.83  | 6,240.01 | 6,183.33 | 56.68  | 61,833.50  | 9,146.18 |
| 51 | 6/1/2024  | 61,833.50  | 6,234.86 | 6,183.33 | 51.53  | 55,650.17  | 9,197.71 |
| 52 | 7/1/2024  | 55,650.17  | 6,229.71 | 6,183.33 | 46.38  | 49,466.84  | 9,244.09 |
| 53 | 8/1/2024  | 49,466.84  | 6,224.55 | 6,183.33 | 41.22  | 43,283.51  | 9,285.31 |
| 54 | 9/1/2024  | 43,283.51  | 6,219.40 | 6,183.33 | 36.07  | 37,100.18  | 9,321.38 |
| 55 | 10/1/2024 | 37,100.18  | 6,214.25 | 6,183.33 | 30.92  | 30,916.85  | 9,352.30 |
| 56 | 11/1/2024 | 30,916.85  | 6,209.09 | 6,183.33 | 25.76  | 24,733.52  | 9,378.06 |
| 57 | 12/1/2024 | 24,733.52  | 6,203.94 | 6,183.33 | 20.61  | 18,550.19  | 9,398.67 |
| 58 | 1/1/2025  | 18,550.19  | 6,198.79 | 6,183.33 | 15.46  | 12,366.86  | 9,414.13 |
| 59 | 2/1/2025  | 12,366.86  | 6,193.64 | 6,183.33 | 10.31  | 6,183.53   | 9,424.44 |
| 60 | 3/1/2025  | 6,183.53   | 6,188.68 | 6,183.53 | 5.15   | (0.00)     | 9,429.59 |

371,000.00      9,429.59



**County of Prince Edward  
Board of Supervisors  
Agenda Summary**

**Meeting Date:** March 10, 2020  
**Item No.:** 17  
**Department:** County Administration  
**Staff Contact:** W.W. Bartlett/Sarah Elam Puckett  
**Issue:** Monthly Reports

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**Summary:** Please see attachments.

**Attachments:**

- a. Animal Control
- b. Building Official
- c. Cannery – Commercial Operations
- d. Commonwealth Regional Council
- e. Farmville Downtown Partnership
- f. Tourism

**Recommendation:**

Motion \_\_\_\_\_  
Second \_\_\_\_\_

Booth \_\_\_\_\_  
Cooper-Jones \_\_\_\_\_  
Emert \_\_\_\_\_

Gilliam \_\_\_\_\_  
Jones \_\_\_\_\_  
Pride \_\_\_\_\_

Townsend \_\_\_\_\_  
Wilck \_\_\_\_\_



**Animal Control  
Monthly Report**

**"February 2020"**

**Dogs**

|                      |    |
|----------------------|----|
| Surrendered          | 11 |
| Picked Up            | 29 |
| Claimed By Owner     | 7  |
| Adopted              | 1  |
| Died in Kennel       | 0  |
| Euthanized           | 0  |
| Injured / Euth.      | 0  |
| Transferred to SPCA  | 32 |
| Dead on Arrival      | 0  |
| Escaped from Shelter | 0  |
| Seized               | 0  |
| Bite Case            | 0  |
| Other (HBC)          | 0  |

**Fees Collected** \$148.00

**Cats**

|                     |   |
|---------------------|---|
| Surrendered         | 2 |
| Picked Up           | 1 |
| Claimed By Owner    | 0 |
| Adopted             | 0 |
| Euthanized          | 1 |
| Died in Kennel      | 0 |
| Transferred to SPCA | 2 |
| Dead on Arrival     | 0 |

**Fees Collected** \$0.00

**Wildlife**

|             |   |
|-------------|---|
| Handled     | 0 |
| Euthanized  | 0 |
| Rabies Case | 0 |

**Livestock**

|                   |   |
|-------------------|---|
| Returned to Owner | 0 |
| Died in Kennel    | 0 |
| Adopted           | 0 |

**Fees Collected**

**Other Companion Animals**

|                   |   |
|-------------------|---|
| Returned to Owner | 0 |
| Surrendered       | 0 |
| Transferred       | 0 |
| Adopted           | 3 |

**Number of Calls to Shelter** 175

**Summons Issued** 8

**Warrants Served** 0

**Days in Court** 1

**Nuisance Dogs** 4

**Dangerous Dogs** 0

**Calls After Hours/On Call** 13

**Dogs Brought in by Farmville PD** 0

**Total Fees Collected** \$148.00

|                                   |              |
|-----------------------------------|--------------|
| <b>Bill the Town of Farmville</b> |              |
| _____                             | cats housed. |
| <b>Total Billed:</b>              | \$ _____     |

*Adam Mumma, Chief Animal Control Officer  
Chris Riviere, Deputy Animal Control Officer*

*form 2-2020*

# BUILDING OFFICIAL

Permits Issued Report  
2/01/2020 Through 2/29/2020

|                              |                   |                    |
|------------------------------|-------------------|--------------------|
| ADDITIONS                    | - Issued          | 6                  |
|                              | - Value           | \$181,000.00       |
|                              | - Permit Fees     | \$1,168.95         |
|                              | - 2.00% STATE TAX | \$23.38            |
|                              | - Fees Collected  | \$.00              |
| COMMERCIAL                   | - Issued          | 2                  |
|                              | - Value           | \$482,320.00       |
|                              | - Permit Fees     | \$352.00           |
|                              | - 2.00% STATE TAX | \$7.04             |
|                              | - Fees Collected  | \$.00              |
| ONE & TWO FAMILY DWELLING    | - Issued          | 8                  |
|                              | - Value           | \$1,991,300.00     |
|                              | - Permit Fees     | \$2,771.00         |
|                              | - 2.00% STATE TAX | \$55.40            |
|                              | - Fees Collected  | \$.00              |
| ELECTRICAL                   | - Issued          | 18                 |
|                              | - Value           | \$12,550.00        |
|                              | - Permit Fees     | \$950.00           |
|                              | - 2.00% STATE TAX | \$19.00            |
|                              | - Fees Collected  | \$.00              |
| MECHANICAL                   | - Issued          | 11                 |
|                              | - Value           | \$8,498.00         |
|                              | - Permit Fees     | \$550.00           |
|                              | - 2.00% STATE TAX | \$11.00            |
|                              | - Fees Collected  | \$.00              |
| MECHANICAL/GAS               | - Issued          | 8                  |
|                              | - Value           | \$32,155.35        |
|                              | - Permit Fees     | \$400.00           |
|                              | - 2.00% STATE TAX | \$8.00             |
|                              | - Fees Collected  | \$.00              |
| MANUFACTURED HOMES           | - Issued          | 2                  |
|                              | - Value           | \$14,500.00        |
|                              | - Permit Fees     | \$106.40           |
|                              | - 2.00% STATE TAX | \$2.13             |
|                              | - Fees Collected  | \$.00              |
| PLUMBING                     | - Issued          | 13                 |
|                              | - Value           | \$6,000.00         |
|                              | - Permit Fees     | \$650.00           |
|                              | - 2.00% STATE TAX | \$13.00            |
|                              | - Fees Collected  | \$.00              |
| REMODELING                   | - Issued          | 1                  |
|                              | - Value           | \$30,000.00        |
|                              | - Permit Fees     | \$75.00            |
|                              | - 2.00% STATE TAX | \$1.50             |
|                              | - Fees Collected  | \$.00              |
| IN LIEU OF SOIL & EROSION    | - Issued          | 6                  |
|                              | - Value           | \$.00              |
|                              | - Permit Fees     | \$.00              |
|                              | - Fees Collected  | \$.00              |
| Total Permits - Issued       |                   | 75                 |
| Total Permits - Value        |                   | \$2,758,323.35     |
| Total Permits - Permit Fees  |                   | \$7,023.35         |
| Total Permits - Sales Tax 2% |                   | <u>\$ 140.45</u>   |
|                              |                   | <b>\$ 7,163.80</b> |

INSPECTIONS FOR FEBRUARY 58

Katharine Wilson  
Director  
[info@virginiafoodworks.org](mailto:info@virginiafoodworks.org)



| February 2020                   |            |
|---------------------------------|------------|
| Total number of units processed | 3275       |
| Retail value of products        | \$33,262   |
| # Clients                       | 8          |
| # New Clients                   | 1          |
| # processing days               | 10         |
| Revenue generated (PEC)         | \$1,112.13 |
| Revenue generated (VFW)         | \$3,146.47 |

## February 2020 Summary

### Announcement

We are preparing for another Open House event on Thursday, March 5th from 4-7pm at the Cannery. We're looking forward to hosting farmers and food entrepreneurs to tour the facility, tell them about VFW's services and home canning, and sample some of our in-house recipes.

### From the Production Floor

We had a wide diversity of products made at the Cannery in February. Grape jam, applesauce, marinara sauce, cilantro-poblano hot sauce, and a hydrating Switchel beverage, to name a few. For a short month, we stayed busy! Thornton River Orchard from outside of Sperryville came for the first time to test their applesauce recipe with us. We did just a small batch with their apples and are looking forward to making more sauce with them in the future. We were also happy to welcome back Wenger's Grape Farms for their first jam production since 2016. They already booked their next production date in October 2020 so we can make even more.

### In the Office

We are working with two new clients who scheduled test batches in March. One client makes a chimichurri sauce that we are hoping to make shelf-stable instead of refrigerated, and the other makes a West African tomato-based sauce. We also connected with a woman based in Maryland who is looking for a co-packer for over 10 pickle products. Her business has outgrown the commercial kitchen she rents, and I'm looking forward to booking test batches and scheduling her first visit to the Cannery.

We applied for a grant from the Ballyshannon Fund in February, which would cover the production costs of samples for our 16 in-house recipes. We would use the samples to show farmers the value-added product options that we could make with their produce, and hopefully gain new farm clients this season.



### CRC February 2020 Items of Interest

#### New Ventures

- Hampden-Sydney Fire Department received funding from the Virginia Department of Forestry to install a Dry Hydrant at Briery Creek Lake. CRC assisted with the application.
- CRC assisted Central High Museum in Charlotte Court House to submit a planning grant to the National Endowment for the Humanities.
- CRC staff assisted the Drakes Branch Fire Department to apply to the Gary Sinese Foundation for funding to purchase SCBA and a thermal imaging camera.
- CRC staff assisted the Town of Victoria to apply to the Department of Conservation and Recreation for funding to update safety plans for three dams owned by the Town.
- CRC staff are assisting Virginia's Heartland Regional Industrial Authority with applying for VDOT Economic Development Access Program funds, DRPT Rail Industrial Access Program funds and possibly a GoVirginia Region 3 Grant for Project Peanut.
- CRC staff are assisting Buckingham Branch Library to apply to USDA for funding to purchase IT equipment.
- CRC staff are assisting the following in applying for Rescue Squad Assistance Funds (RSF): Red House Volunteer Fire Department, Farmville Emergency Operations Center, Buckingham Volunteer Rescue Squad, and Hampden-Sydney Volunteer Fire Department.
- CRC staff are assisting the following in applying for FEMA, Assistance to Firefighters Grant (AFG) funds: Farmville Volunteer Fire Department and Keysville Volunteer Fire Department.
- CRC staff are assisting the Town of Kenbridge in submitting an application to the Virginia Risk Sharing Association to purchase an AED and shed for the wastewater plant.
- CRC staff are assisting the Town of Kenbridge in applying for Tobacco Commission funding through the Small Town Initiative.
- CRC staff are assisting the Town of Farmville Police Department to submit a USDA application for funds to purchase police radios.
- CRC staff are assisting STEPS to request funding from VHDA to complete a Strategic Plan as the next step for the completed Prince Edward/Farmville Housing Study.
- Next CRC Meeting date-- **Wednesday, March 18, 2020 at 9:30 a.m.** The CRC meeting will be at Barbara Rose Johns Farmville-Prince Edward Community Library, 1303 West Third Street, Farmville, VA. The meetings are joint meetings with the County Administrators and College/University representatives.

#### Activity

- Comprehensive Economic Development Strategy (CEDS) – Lauren Stuhldreher, EDA Representative toured the region on February 19<sup>th</sup> visiting sites in all five counties.
- Town of Charlotte Court House Evergreen Road Sidewalk Project: Construction began on February 20<sup>th</sup>.
- Dillwyn CDBG Housing Rehabilitation Project – Bids will be accepted on February 12<sup>th</sup> for 2 homes.
- Dillwyn VDOT Streetscape Project – The Consultant is working with VDOT to re-bid the project.
- Phenix Water System Project – VDH has approved the B&B's Engineering contract with the Town.
- Regional Emergency Planning – Volunteer & Donation Partnership Meeting will be held on March 3<sup>rd</sup> at the Farmville Library.
- Keysville Comprehensive Plan Update – Slated for approval at the April 9<sup>th</sup> Town Council Meeting.
- Lunenburg/Kenbridge/Victoria VHDA Housing Study – Survey results are being compiled.
- CRC will be working with other Chesapeake Bay PDC's to implement regional training workshops on small-scale best management practices that can affect water quality in the region.

## TWO NEW RE-DEVELOPMENT PROJECTS DOWNTOWN UNDERWAY!

### 118 North Main Street

Constructed in 1885, 118 North Main Street has housed many businesses and has served several functions over the course of history. Did you know that the building was once an opera house, a printing press, and a fire station? In the 1950s the Town of Farmville acquired the building to house Town offices prior to the erection of the current Town Hall building next door. Ken Weber purchased the building in late 2019 and soon after began the redevelopment project. This project will result in four upscale apartments for professionals on the top floor and several commercial spaces on the ground floor. The incredible views from inside on the second floor overlook the beautiful and bustling Main and High Streets providing much to offer for tenants! The redevelopment of 118 North Main Street is expected to be completed before spring.



### 144 North Main Street The Doyne Building

The Doyne Building is located at 144 North Main Street and was constructed in 1887 as the first mortuary in Farmville and the home of the Doyne family. The contrasting color of the brick provides an interesting display and represents the late 19th-century use of brick building materials. In late 2018, the Doyne building was purchased by Joe and Leigh Fowkes and Chris Corcoran. The re-development of this building has been underway and the excitement about this rehab project has been building! The plans for the building include four commercial spaces on the first floor with the second and third floors redesigned for apartments. The Doyne Lofts are expected to be completed this spring.



Historic tax credits are being used to rehabilitate both buildings. When using historic tax credits, there are rules about the use of paint colors for the building's exterior. While the Two College Town mural at the corner of Main and 3rd Streets cannot stay in its current form, FDP and the building owners have ideas brewing once renovations are complete. The mural was a collaborative project with the goal to promote unity and create vibrancy on the corner of Main and 3rd streets. Looking forward, FDP is thankful to have investors pour their resources into our downtown buildings and FDP is excited about the future opportunities that these projects will bring! These re-development projects will add housing density to downtown Farmville which is crucial to having a lively and active downtown!

## FARMVILLE SELECTED FOR SMALL-SCALE MANUFACTURING PILOT PROGRAM

Farmville Downtown Partnership is excited to announce that Farmville and Prince Edward County have been selected by the Virginia Department of Housing and Community Development and Virginia Main Street as a part of the 2020 Small Scale Manufacturing Pilot Program!

The purpose of the pilot is to provide technical assistance to communities with the potential to have small scale manufacturing as an economic development and revitalization strategy and identify opportunities and resources for scale-up and implementation strategies.

FDP will also look to determine the right mix of opportunities to fill downtown storefronts. Chelsey White, Program Manager of Farmville Downtown Partnership stated "Small-scale or artisan manufacturing is not new to downtown Farmville. We have producers of furniture, jewelry, pottery, cosmetic care items, screen-printed clothing, beer, and baked goods. We want to explore ways to better support these producers and attract more to further revitalization and economic development efforts in downtown Farmville."

As a participant of the program, Farmville and Prince Edward County will receive approximately \$10,000 worth of technical assistance services from the National Main Street Center. The pilot kicked off in February and final reports will be completed before July 2020. FDP is honored to have been selected as the grant process was highly competitive. This is a great opportunity to further revitalization and economic development efforts downtown!



## A WAYFINDING SIGNAGE ASSESSMENT IS CURRENTLY UNDERWAY



As a result of being an accredited Main Street Community, Farmville Downtown Partnership has embarked on the opportunity to work with Frazier Associates as they complete a Wayfinding Signage Needs Assessment for the Town of Farmville! In addition to the schematic design concepts tailored to Farmville, the assessment will also include recommendations on how to phase and fund a wayfinding signage project. Wayfinding signage is an important tool for tourism and economic development because it helps visitors and residents navigate around downtown Farmville to highlighted attractions in an appealing and informative manner. The assessment should be completed by the end of the summer so stay tuned for updates!

**Want to stay in the know? Connect with Farmville Downtown!**  
Follow us on Facebook at [www.facebook.com/farmvilledowntown](https://www.facebook.com/farmvilledowntown)



## WELCOME TO THE NEIGHBORHOOD!

Be sure to stop by these new locations in Downtown Farmville:  
 Farmville, the Spot - 205 North Main St, Suite A  
 Long & Foster Real Estate - 205 North Main St, Suite B  
 Virginia Children's Book Festival Reading Room - 104 High St

## LOOKING BACK: VIRGINIA MAIN STREET EXECUTIVE DIRECTOR'S RETREAT

Farmville Downtown Partnership participated in and helped to coordinate the Virginia Main Street Director's Retreat held in Downtown Farmville at the historic Hotel Weyanoke on January 28-30. The educational training focused on marketing local economies, communications, with a deep dive into connecting with supporters, as well as ample time devoted to networking with other Main Street directors from across the state! FDP had a blast!



*Pictured: Chelsey White, Farmville Downtown Partnership Program Manager (center) with Shirley Dodson (left) and Alex Flanigan (right) of Old Town Advancement Commission-Winchester, VA.*

## BIKE VIRGINIA TOUR



Bike Virginia 2020 travels to Farmville, VA and the gentle rolling hills of the "Heartlands." Join us for a rural escape surrounded by history and the natural resources of Central Virginia.

HQ1 will be at Wilck's Lake Island and HQ2 is at Twin Lakes State Park. Enjoy great camping, paddling, and nature walks in addition to fabulous riding and miles of smiles! Register now for the best value: [bikevirginia.org](http://bikevirginia.org)



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## HEART OF VIRGINIA FESTIVAL



Mark your calendars!  
**May 2 2020**  
**8:30 am - 4 pm**  
 Historic Downtown Farmville

## FARMVILLE BAPTIST CHURCH

### HE IS RISEN!

Come Worship with Farmville Baptist Church during the Easter Season.

**Sunday, April 5, 2020—Palm Sunday**  
 11:00 AM Worship Service

**Wednesday, April 8, 2020—Service of Shadows**  
 6:00 PM Worship Service

**Friday, April 10, 2020—Good Friday**  
 12:00 PM Worship Service

**Sunday, April 12, 2020—Easter Sunday**  
 11:00 AM Worship Service



### FORGIVENESS

FARMVILLE BAPTIST CHURCH INVITES YOU TO JOIN US DURING OUR 11:00AM WORSHIP SERVICES THIS LENTEN SEASON AS WE EXPLORE ONE OF THE HARDEST YET MOST LIBERATING THINGS WE DEAL WITH IN OUR FAITH JOURNEYS.

- MARCH 1**—Preemptive Grace—Forgiveness starts with God
- MARCH 8**—Seeking Forgiveness from God
- MARCH 15**—Forgiving One Another
- MARCH 22**—Forgiving Ourselves
- MARCH 29**—Corporate Forgiveness

Farmville Baptist Church • 434-392-5041  
 132 N Main St • Farmville, VA 23901 • [office@farmvillebaptist.org](mailto:office@farmvillebaptist.org)

## Tourism & Visitor Center Monthly Report for February 2020

| HEARTLAND REGIONAL VISITOR CENTER GUESTBOOK SIGNINGS: |                    |                 |                    |              |                                |
|-------------------------------------------------------|--------------------|-----------------|--------------------|--------------|--------------------------------|
|                                                       | Virginia<br>Guests | Other<br>States | Other<br>Countries | Total Guests | Average Visitors per<br>Month: |
| YTD 2020                                              | 318                | 29              | 9                  | 356          | 178.0                          |
| 2019                                                  | 3,323              | 506             | 56                 | 3,885        | 323.8                          |

Total / 2 Month  
Total / ALL of 2019

### Requests for Information:

|               | Phone<br>Inquiries | Video<br>Views (All) | Center<br>Visits | GoogleMyBusiness<br>Finding the<br>Visitor Center | Tablet/Cell<br>Web Hits | Monthly Totals: |
|---------------|--------------------|----------------------|------------------|---------------------------------------------------|-------------------------|-----------------|
| February 2020 | 52                 | 5                    | 191              | 1,083                                             | 3,510                   | 4,841           |
| February 2019 | 67                 | 23                   | 212              |                                                   | 4,952                   | 5,254           |
| % Difference  | -22.39%            | -78.26%              | -9.91%           |                                                   | -29.12%                 | -7.86%          |

| TOTAL YTD | 2020 YTD | 2019 YTD | % Difference | Total YTD Inquiries: |
|-----------|----------|----------|--------------|----------------------|
|           | 96       | 135      | -28.89%      | 7,844                |
|           | 10       | 56       | -82.14%      | 3,510                |
|           | 356      | 280      | 27.14%       | 8,610                |
|           | 3,872    | 100.00%  | -59.23%      | -13.62%              |

#### Report to March Board of Supervisors:

- While February is typically slow on visitation, much is going on in preparation for the summer season.
- Bike Virginia continues to progress in their plans. All of the hotel rooms are now taken, and plans begin for the campers at both Wilck's Lakes and Twin Lakes State Park. Cycling routes are being finalized. Events for the cyclists during and after each days' rides are being firming up. It's going to be a lot of fun!
- The Tobacco Commission awarded \$70,000 to Virginia's Crossroads for the final expansion of the Civil Rights in Education Heritage Trail®. Twelve new sites will be installed throughout the tourism region this summer, and all 41 existing sites will be upgraded with the new trail panel map and listings. This project has been on-going for several years. The Virginia's Crossroads board will approve the vendors who applied through eVA, and contract negotiations will begin.
- Prince Edward will receive two of these new pedestals; one at Twin Lakes State Park and one across from Mercy Seat in Hampden Sydney.